ſ	NO. OF COPIES RECEIVED			
	DISTRIBUTION SANTA FE	5-OCC, A REQUEST F	OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		S .	
	LAND OFFICE			
	GAS /			
1.	OPERATOR / PRORATION OFFICE Operator			
	Petroleum Consultants, Inc.			
	2820 Central Ave., S. E., Albuquerque, New Mexico 87106 MAY 261969			
	Reason(s) for filing (Check proper box)		Other (Please explain)	OIL CON. COM.
	New Well Recompletion	Change in Transporter of: Oil X Dry Gas		DIST. 3
	Change in Ownership	Casinghead Gas Condens	sate	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.
Goff 5 Escrito Gallup State, Federal or Fee Federal \$F(Fee Federal \$F078562
Location				. West
Unit Letter E ; 2440 Feet From The North Line and 330 Feet From The West Line of Section 30 Township 24N Range 6W , NMPM, Rio Arriba				
				Arriba County
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	
	BCO, Inc. Name of Authorized Transporter of Cas	Inghead Gas X or Dry Gas	P.O. Box 669, Santa Address (Give address to which approve	Fe, N.M. 8/501 d copy of this form is to be sent)
	Petroleum Consultan		2820 Central, S.E., F	Albuq., N.M. 87106
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 30 24N 6W	Is gas actually connected? When Ves 10)-6-61
	1	h that from any other lease or pool, g	<u> </u>	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion		Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	1 Otal Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	<u> </u>		Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)				nd must be equal to or exceed top allow-
	ONE SUPER F		Producing Method (Flow, pump, gas lift	, etc.)
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	Tubing 1.00020		Gas • MCF
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gua-Mor
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	I diplied Liesama (Sinc-12)		
VI	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION MAY 2 6 1969 APPROVED	
			TITLE SUPERVISOR DIST, 78	
	Vice President (Title) May 15, 1969 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
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· (
			completed wells.	