|  | 5-NMOCC<br>- 1-File  |   |  |  |
|--|--|---|--|--|
| DISTRIBUTION SANTA FE  | NEW MEXICO OIL   | CONSERVATION COMMISSION   | Form C-104   |  |
| FILE L   |  | FOR ALLOWABLE   | Supersedes Old C-104 and Co<br>Effective 1-1-65  |  |
| U.S.G.S.   |  | AND<br>ANSPORT O <b>INLAND GARGRA</b>   | TION PURCHASED ALL THE ACCOUNT   |  |
| LAND OFFICE  | -  | OF BOTH LOMAR TI  | UCKING, INC. AND INLAND COUR   |  |
| TRANSPORTER OIL GAS  |  | PERMIT # 670 WHI  | DE INCLUDED N. M. S. C.  |  |
| PRORATION OFFICE   | _  | INLAND CORPORAT   |  |  |
| Operator Petroleum Consult   | ante Inc   |   | CLYDE C. Lamar, PRESIDEN INLAND CORPORATION  |  |
| Address  |  |   |  |  |
|  | S.E., Albuquerque, B   |   |  |  |
| Reason(s) for filing (Check proper box New Well  | Change in Transporter of:  | name from Va  | Change of Corporation<br>L R. Reese & Assoc.,  |  |
| Recompletion   | Oil Dry G  | I   | roleum Consultants,  |  |
| Change in Ownership  | Casinghead Gas Conde   | ensate Inc.   |  |  |
| If change of ownership give name and address of previous owner   |  |   |  |  |
| •  |  |   |  |  |
| DESCRIPTION OF WELL AND Lease Name   |  | ame, Including Formation  | Kind of Lease  |  |
| Goff (SF   | 078 <b>562</b>   | scrito Gallup   | State, Federal or Fee Federal  |  |
| Location   |  |   |  |  |
| Unit Letter <b>B</b> ; <b>244</b>  | O Feet From The North Li   | ne and 330 Feet Fro   | m The West   |  |
| Line of Section 30 Tox   | wnship <b>24N</b> Range  | 6W , NMPM, Rio  | Arriba County  |  |
|  |  |   |  |  |
| DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil   | TER OF OIL AND NATURAL GA  |   | proved copy of this form is to be sent)  |  |
| Lamer Trucking, In   | _  | Box 1528, Farming   | ,  |  |
| Name of Authorized Transporter of Casinghead Gas 🙇 💮 or Dry Gas 🗔  |  | Address (Give address to which app  | Address (Give address to which approved copy of this form is to be sent)   |  |
| Southern Union Gas   |  | 208 E. Apache, Fa   | Armington, N.M. When   |  |
| If well produces oil or liquids, give location of tanks.   | Unit   Sec.   Twp.   Rge.  | Yes   | 10-6-61  |  |
| f this production is commingled wi   | th that from any other lease or pool,  | · · · · · · · · · · · · · · · · · · ·   |  |  |
| COMPLETION DATA  | Oil Well Gas Well  | New Well Workover Deepen  | Plug Back   Same Res'v.   Diff. Res  |  |
| Designate Type of Completic  |  | indixeter people.   | Trug Back Same ries VI Bill. ries  |  |
| Date Spudded   | Date Compl. Ready to Prod.   | Total Depth   | P.B.T.D.   |  |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation  | Top Oil/Gas Pay   | Tubing Depth   |  |
| Elevations (DI', RRB, RI', GR, etc.)   | Name of Froducing ? officiation  | Top On/Ods Pdy  | Tubing Depth   |  |
| Perforations   |  |   | Depth Casing Shoe  |  |
|  |  | D. CENEVITANO DECORD  |  |  |
|  |  |   |  |  |
| HOLE SIZE  | TUBING, CASING, AN   |   | SACKS CEMENT   |  |
| HOLE SIZE  | CASING & TUBING SIZE   | DEPTH SET   | SACKS CEMENT   |  |
| HOLE SIZE  | T  |   | SACKS CEMENT   |  |
| HOLE SIZE  | T  |   | SACKS CEMENT   |  |
|  | CASING & TUBING SIZE   | DEPTH SET   |  |  |
| HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  | CASING & TUBING SIZE  OR ALLOWABLE (Test must be a   | DEPTH SET  after recovery of total volume of load of epth or be for full 24 hours)  | oil and must be equal to or exceed top all   |  |
| TEST DATA AND REQUEST F  | CASING & TUBING SIZE  OR ALLOWABLE (Test must be a   | DEPTH SET   | oil and must be equal to or exceed top all   |  |
| TEST DATA AND REQUEST FOR STATE OIL WELL  Date First New Oil Run To Tanks  | CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  | DEPTH SET  after recovery of total volume of load of epth or be for full 24 hours)  | oil and must be equal to or exceed top all   |  |
| TEST DATA AND REQUEST FOOIL WELL   | OR ALLOWABLE (Test must be a able for this de  | after recovery of total volume of load cepth or be for full 24 hours)  Producing Method (Flow, pump, gas  | oil and must be equal to or exceed top allowed lift, etc.)   |  |
| TEST DATA AND REQUEST FOR STATE OIL WELL  Date First New Oil Run To Tanks  | OR ALLOWABLE (Test must be a able for this de  | after recovery of total volume of load cepth or be for full 24 hours)  Producing Method (Flow, pump, gas  | lift, etc.)  Choke Signal Gas-MC   |  |
| TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test  | CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this defined by the control of the c | DEPTH SET  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure   | lift, etc.)  |  |
| TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test   | CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this defined by the control of the c | DEPTH SET  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure   | cil and must be equal to or exceed top all.  lift, etc.)  Choke Size [ [ ] ]  Gas-MC [ ]   OCT 1 8 1965  |  |
| TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test  | CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this defined by the control of the c | DEPTH SET  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure   | lift, etc.)  Choke Signal Fig. 1.  |  |
| TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D   | CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this defor this deformation of the state of the s | DEPTH SET  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF   | Choke Straffing Contests of Co |  |
| TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL   | OR ALLOWABLE (Test must be a able for this do  | DEPTH SET  Infter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.   | Choke Size CFN COT 1 8 1965  |  |
| TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)   | CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this described for this descr | DEPTH SET  Infter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure   | Choke Size  Choke Size  CT 1 8 1965  OIL CON. CCM.  Gravity of Condenses. 3  Choke Size  |  |
| TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)   | CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this described for this descr | DEPTH SET  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Ebls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERY   | Choke Size  Choke Size  Choke Size  OCT 1 8 1965  OIL CON. CCM.  Gravity of Condensed. 3  Choke Size  VATION COMMISSION  8 1965  |  |
| TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANG thereby certify that the rules and the solution of th | CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this described for this descr | DEPTH SET  Infter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA   | Choke Size  Choke Size  Choke Size  CT 1 8 1965  OIL CON. CCM.  Gravity of Condensed. 3  Choke Size  VATION COMMISSION  8 1965  , 19   |  |
| TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE (hereby certify that the rules and accommission have been complied we  | CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this described of this described of the second of the  | DEPTH SET  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Ebis.  Bbis. Condensate/MMCF  Casing Pressure  OIL CONSERV  OUT 1  APPROVED  Original Signed I   | Choke Size  Choke Size  Choke Size  OCT 1 8 1965  OIL CON. CCTA.  Gravity of Condepts 1. 3  Choke Size  VATION COMMISSION  8 1965  Linery C. Arnold  |  |
| TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE (hereby certify that the rules and accommission have been complied we  | CASING & TUBING SIZE  OR ALLOWABLE  (Test must be a able for this described of this described of this described of the descri | DEPTH SET  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  OUT 1  APPROVED  Original Signed I  | Choke Size  Choke Size  OCT 1 8 1965  OIL CON. CCTA.  Gravity of Condenses. 3  Choke Size  VATION COMMISSION  8 1965  Limery C. Arnold   |  |
| TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE (hereby certify that the rules and accommission have been complied washove is true and complete to the   | CASING & TUBING SIZE  OR ALLOWABLE  (Test must be a able for this described of this described of this described of the described of this described of the descr | DEPTH SET  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure  OIL CONSERV  OUI 1  APPROVED  Original Signed I  BY  TITLE  | Choke Size  CATION COMMISSION  8 1965  Emery C. Arnold   |  |
| TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE (hereby certify that the rules and accommission have been complied we above is true and complete to the  | CASING & TUBING SIZE  OR ALLOWABLE  (Test must be a able for this described of this described of this described of the described of this described of the descr | DEPTH SET  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV  OU! 1  APPROVED  Original Signed I  BY  TITLE  This form is to be filed i  If this is a request for all  | Choke Size  Choke Size  Choke Size  OCT 1 8 1965  OIL CON. COM.  Gravity of Condepts 1. 3  Choke Size  VATION COMMISSION  8 1965  Emery C. Arnold  compliance with RULE 1104.  |  |
| TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANG  I hereby certify that the rules and a commission have been complied we above is true and complete to the Commission of the Compliance of the Compliance of the Compliance of the Complete to the Complete of the C | CASING & TUBING SIZE  OR ALLOWABLE  (Test must be a able for this described of this described of this described of the described of this described of the descr | DEPTH SET  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV  OUI 1  APPROVED  Original Signed I  BY  TITLE  This form is to be filled i  If this is a request for all well, this form must be accom   | Choke Size  Choke Size  Choke Size  OCT 1 8 1965  OIL CON. COM.  Gravity of Condenses. 3  Choke Size  ATION COMMISSION  8 1965  Choke Size  Choke Size  ATION COMMISSION  1965  Choke Size  ATION COMMISSION  Choke Size   |  |
| TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO I hereby certify that the rules and a commission have been complied we above is true and complete to the ORIGINAL SIGNED LEWIS C. JAMES  (Signation of the President)   | CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able f | DEPTH SET  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Ebls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV  OUI 1  APPROVED  Original Signed I  BY  TITLE  This form is to be filled i  If this is a request for all well, this form must be accomt tests taken on the well in accomt tests taken of this form.  | Choke Size  Choke  |  |
| TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO I hereby certify that the rules and a commission have been complied we above is true and complete to the ORIGINAL SIGNED LEWIS C. JAMES  (Signation of the Complete Compl | CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able f | DEPTH SET  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV  OUT 1  APPROVED  TITLE  This form is to be filled in the size a request for all well, this form must be accompleted and recompleted.   | Choke Size  Choke  |  |
| TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  (I hereby certify that the rules and accommission have been complied we above is true and complete to the original Signed Lewis C. James  (Signet Vice President  (Tital-65   | CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able f | DEPTH SET  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Ebls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERV  OUI 1  APPROVED  Original Signed I  BY  TITLE  This form is to be filled i  If this is a request for all well, this form must be accomt tests taken on the well in acc.  All sections of this form able on new and recompleted  Fill out only Sections I, well name or number, or transp | Choke Size  Choke  |  |