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State of New Mexico Energy, Minerals and Natural Resources Capartment

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Bannon Energy, Inc. c/o Holcomb 011 & Gas, Inc. 30-039-88336	O		<u>IO IHA</u>	<u>/N2</u> 1	<u> 2011</u> OI	L AND NAT	URAL GA	<i>'</i> S				
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Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. Signature W. J. Holcomb Agent, Bannon Energy Printed Name Title 1-25-90 (505) 326-0550 Title Title Title	I hereby certify that the rules and reg	pulations of t	he Oil Cons	ervatio	06		OIL COI	NSERV	ATION	DIVISIO	NC	
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Signature W. J. Holcomb Agent, Bannon Energy Printed Name 1-25-90 (505) 326-0550 By SUPERVISOR DISTRICT #2 Title Title	so was and complete to the best of m	y Encwiedge	and belief.			Date	e Approve	ed	unii 4	- 199H	···-	
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1-25-90 (505) 326-0550 Title	W. J. Holcomb	Age	<u>ent</u> , Ba	ınno	n Energ		7	SUPE	RVISOR	DISTRICT	12	
220 30 (303) 320 0330	Printed Name			Tit	lle	·	j			-iu i MCI	r T	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.