| Form 9-831a (Feb. 1951) | | | | | | | |
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| Land Office | ounts Fe | . |
|-------------|----------|----------|
| Lease No. | U[1914 | |
| Unit | Linurith | Unit |

SUNDRY NOTICES AND REPORTS ON WELLS

| NOTICE OF INTENTION TO DRILL | A SUBSEQUENT REPORT OF WATER SHUTE-0)F |
|---|--|
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR 1 |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | |
| (INDICATE ABOVE BY CHECK M | MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) |
| | June / 19 50 |
| | , 17 |
| ell No. 34 is located 11. ft. fr | rom $\begin{cases} N \\ E \end{cases}$ line and $\frac{100}{100}$ ft. from $\begin{cases} E \\ E \end{cases}$ line of sec. |
| (½ Sec. and Sec. No.) (Twp.) | (Range) (Meridian) |
| io. Blanco r. C. List. Ri | to arriba Nev Pexico |
| (Field) (Cou | unty or Subdivision) (State or Territory) |
| ate names of and expected depths to objective sands; sho ing points, and | TAILS OF WORK ow sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementiall other important proposed work) |
| tate names of and expected depths to objective sands; sho ing points, and It is intended to drill a well the cols and to perforate and vater: | TAILS OF WORK |
| tate names of and expected depths to objective sands; sho ing points; and it is intended to drill a well the cole and to perforate and water also. Lesing program: | TAILS OF WORK ow sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementall other important proposed work) oru the pictured Cliffs formation using rotary fracture possible producing scores. Est. T. D. oacks regular cement circulated to surface. |
| tate names of and expected depths to objective sands; sho ing points, and it is intended to drill a well the cols and to perforate and water also. Cusing program: 0 2/C at 120' with 125 s. 5 1/2 at 3150' with 75 s. | TAILS OF WORK ow sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementall other important proposed work) oru the rictured Cliffs formation using rutary fracture possible producing somes. Est. T. J. cacks regular cement circulated to surface acks regular cement, it sucks locally. |
| tate names of and expected depths to objective sands; sho ing points; and it is intended to drill a well the cools and to perforate and water allow. Casing program: 0 0/0 at 120' with 125 s 5 1/2 at 3100' with 75 s | TAILS OF WORK of sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemental of the important proposed work) or the pictured Cliffs formation using rotary fracture possible producing scores. Est. T. D. cacks regular cement circulated to surface tacks regular cement, it sacks locals. |
| t is intended to drill a well the cole and to perforate and water allow. Casing program: Cole at 120' with 125 at 160' with 75 at 160' with | TAILS OF WORK ow sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementall other important proposed work) oru the rictured Cliffs formation using rutary fracture possible producing somes. Est. T. J. cacks regular cement circulated to surface acks regular cement, it sucks locally. |
| tate names of and expected depths to objective sands; sho ing points; and it is intended to drill a well the cols and to perforate and water allow. Cusing program: 0 2/6 at 120' with 125 s 5 1/2 at 3100' with 75 s The ME/4 of Section 25 is dedicated. | TAILS OF WORK of sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemental other important proposed work) oru the rictured Cliffs formation using rutary fracture possible producing scaes. Est. T. J. cacks regular cement circulated to surface acks regular cement, it sacks localized to furface acks regular cement, it sacks localized to furface. INT 3 199 |
| tate names of and expected depths to objective sands; sho ing points; and it is intended to drill a well the cols and to perforate and water allow. Casing program: 5 2/6 at 120' with 125 s 5 1/2 at 3100' with 75 s The ME/4 of Section 25 is dedicated. | TAILS OF WORK of sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemental other important proposed work) oru the rictured Cliffs formation using rutary fracture possible producing scaes. Est. T. J. cacks regular cement circulated to surface acks regular cement, it sacks localized to furface acks regular cement, it sacks localized to furface. INT 3 199 |
| t is intended to drill a well the cole and to perforate and water albo. Sasing program: 6 9/6 at 120' with 125 at 51/2 at 5100' with 75 at 62/4; of Section 25 is dedicated. | TAILS OF WORK of sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemental other important proposed work) oru the sixtured Cliffs formation using rutary fracture possible producing scales. Est. T. D. cacks regular cement circulated to surface works regular cement, in sacks regular cement, in sacks regular cement. On this well. On 1 3 136 On 1 3 13 |
| it is intended to drill a well the cols and to perforate and water also. Casing regree: 0 2/C at 120' with 125 s. 5 1/2 at 160' with 75 s. The ME/4 of Section 25 is dedicated. 1 understand that this plan of work must receive approximately. El 1250 Matural Gas Company. | TAILS OF WORK of sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemental other important proposed work) oru the sixtured Cliffs formation using rutary fracture possible producing scales. Est. T. D. cacks regular cement circulated to surface works regular cement, in sacks regular cement, in sacks regular cement. On this well. On 1 3 136 On 1 3 13 |
| It is intended to drill a well the cols and to perforate and water allow. Casing program: 6 2/6 at 120 with 125 s. 5 1/2 at 160 with 75 s. The ME/4 of Section 25 is dedicated. I understand that this plan of work must receive approximate and the company. | TAILS OF WORK of sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemental all other important proposed work) fruit the fictured Cliffs formation using rotary fructure possible producing scaes. Est. T. D. cacks regular cement circulated to surface sacks regular cement, is sacks locative. Sed to this well. JUNI 3 199 wal in writing by the Geological Survey before operations may be commenced. |
| It is intended to drill a well the tools and to perforate and water allow. Casing program: 5 1/2 at 120' with 125 s. 5 1/2 at 100' with 75 s. The ME/4 of Section 25 is dedicated. I understand that this plan of work must receive approximately. El 1250 Matural Gas Companded. | TAILS OF WORK of sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemental other important proposed work) oru the sixtured Cliffs formation using rutary fracture possible producing scales. Est. T. D. cacks regular cement circulated to surface works regular cement, in sacks regular cement, in sacks regular cement. On this well. On 1 3 136 On 1 3 13 |

MED ME

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Demonstron Plat

Section A. Date JUNE 1, 1960

| Operator | EL PASO | NATURAL GAS | COMPANY | L | lease LI | NDRITH U | NIT | SF | · 07891L | |
|----------|-------------|--------------|--------------|-----------|----------|--------------|-----------|----------|----------|-------|
| Well No. | 34 | Unit Letter | B Section | n 25 | 1 | Lowinship | 24-K | Rugs | 3-W | MPM |
| Located | 1190 | Feet From | NORTH | Litter, | 1700 | ł | : Free | EAST | | Latin |
| County | RIO ARRI | BA G. | L. Elevation | 7110 | | Destinates a | Verselver | 160 | , | V 500 |
| Name of | Producing F | ormation | PICTUR | ED CLIFFS | | | | PICTURED | | KT. |

- Is the Operator the only owner in the dedicated acreage outlined on the plant most;
- Yes No.

 2. If the answer to question one is "no", have the interests of all the awards been consultant to the five communication agreement or otherwise? Yes No. . If answer is "yes", Type of Consociation.
- 3. If the answer to question two is "no", list all the owners and their restrective interests helow;

Owner Land Description

JUNI 3 1960 OIL CON. COM. DIST. 3

Section B.

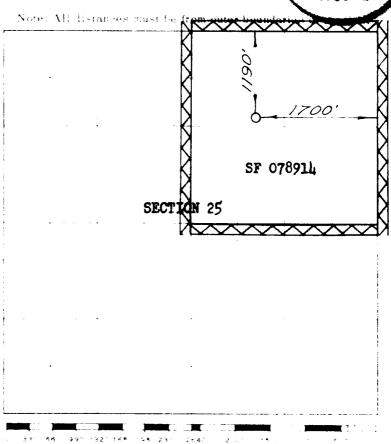
This is to perrify that the information in Section A above is true and complete to the best of my knowledge and belief.

ki Pago Matural Gas Co.

Original Signed F. H. WOOD

Box 990 (Address.

Parmington, New Mexico



Scale 1 inches equal 1 have

This is to certify that the above plan was prepared from the figure of a that x_1, x_2, \dots made by mean action is supervision and that the same are the $x_2 + x_3 + x_4 + x_5 + x_4 + x_5 + x$

(Seal

Land G. Filler