

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 21, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Lindrith Unit , Well No. 34 , in NW 1/4 NE 1/4 ,
(Company or Operator) (Lease)
B , Sec. 25 , T. 24-N , R. 3-W , NMPM., So. Blanco Pictured Cliffs Ext. Pool
Unit Letter

Rio Arriba

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| | | X | |
| E | F | G | H |
| | | | |
| L | K | J | I |
| | | | |
| M | N | O | P |
| | | | |

1190 N, 1700 E

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|------|-----|
| 9 5/8" | 95 | 85 |
| 5 1/2" | 3203 | 50 |
| | | |
| 1 1/4" | 3130 | |

County Date Spudded 7-15-60 Date Drilling Completed 7-18-60
Elevation 7110' Total Depth 3213' PSTD 3179

Top Oil/Gas Pay 3112' (Per.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3112-3122; 3132-3142; 3160-3166

Open Hole None Depth Depth
Casing Shoe 3213' Tubing 3130'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4112 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

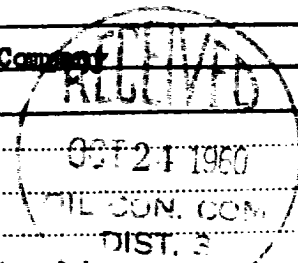
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 29,000 gallons water & 35,000 # sand.

Casing 982 Tubing 982 Date first new
Press. 982 Press. 982 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 24 1960 , 19

El Paso Natural Gas Company
(Company or Operator)

By: Original Signed By: D.H. Oheim
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Petroleum Engineer

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: E. S. Oberly

Address: Box 990, Farmington, New Mexico

| | | |
|-----------------------------|-----|--|
| STATE OF NEW MEXICO | | |
| OIL CONSERVATION COMMISSION | | |
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