District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District (I P.O. Drawer D.D., Artesia, NM 88211-0719 District ffl 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

Santa Fe, NM 87504-2088

District IV PO Box 2088, Santa	Fe, NM 87504-20	088		S	anta Fe, NM	1 87504-208	38			AMMENI	DED REPORT	
I.	REC	QUEST FOR				UTHORIZ/	ATION T	O TRAN				
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	ington . ox 4289	Resources	OII &	Gas			-	Reason for Filing Code				
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		Name Pool Code										
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