

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESER. <input type="checkbox"/>		Other <u>OCT 21 1985</u>	
2. NAME OF OPERATOR <u>Mobil Producing TX & NM Inc.</u>					
3. ADDRESS OF OPERATOR <u>9 Greenway Plaza, Suite 2700, Houston, TX 77046</u>					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1650 FNL & FEL</u> At top prod. interval reported below <u>Same as Surface</u> At total depth					
14. PERMIT NO.		DATE ISSUED <u>9/15/85</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>Jicarilla Contract #12</u>	
15. DATE SPUDDED <u>NA</u>		16. DATE T.D. REACHED <u>NA</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Jicarilla Apache</u>	
17. DATE COMPL. (Ready to prod.) <u>9-03-85</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>GR -66</u>		7. UNIT AGREEMENT NAME	
20. TOTAL DEPTH, MD & TVD <u>6841</u>		21. PLUG, BACK T.D., MD & TVD <u>6512</u>		8. FARM OR LEASE NAME <u>Jicarilla Otero</u>	
22. IF MULTIPLE COMPL., HOW MANY* <u>No</u>		23. INTERVALS DRILLED BY <u>XX</u>		9. WELL NO. <u>2</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>5506-5690 Gallup</u>		25. WAS DIRECTIONAL SURVEY MADE <u>No</u>		10. FIELD AND POOL, OR WILDCAT <u>Undesignated</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>NA</u>		27. WAS WELL CORED <u>NA NEA</u>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 28, T-24N, R-5W</u>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8				337	
4 1/2				6841	
				Original Casing Undisturbed	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8		5736		TA @ 5491	
				SN @ 5701	
31. PERFORATION RECORD (Interval, size and number)					
Perf 5506-34, 5554-74, 5582-88, 5596-5604, 5644-90 (133 shots)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5612- 6612		Set CIBP @ 6612, Spot 8x (9 cf) Class B.			
5506-5690		Bkdn w/45 b 2% KCL FW + 225 RCNBS. SWF w/124000 g 2% KCL 30# gel + 1 gal ea surfactant, biocide 1/2 g clay stab +			
33. PRODUCTION					
DATE FIRST PRODUCTION <u>9-05-85</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>2 x 1 1/2 x 12 pump</u>		WELL STATUS (Producing or shut-in) <u>SHUT IN</u>	
DATE OF TEST <u>9-16-85</u>		HOURS TESTED <u>24</u>		CHOKE SIZE <u>9</u>	
PROD'N. FOR TEST PERIOD <u>9</u>		OIL—BBL. <u>9</u>		GAS—MCF. <u>10</u>	
WATER—BBL. <u>4</u>		GAS-OIL RATIO <u>1111</u>			
FLOW. TUBING PRESS. <u>9</u>		CASING PRESSURE <u>9</u>		CALCULATED 24-HOUR RATE <u>9</u>	
OIL—BBL. <u>9</u>		GAS—MCF. <u>10</u>		WATER—BBL. <u>4</u>	
OIL GRAVITY-API (CORR.) <u>43.1 @ 60</u>					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Shut-in pending gas connection</u>					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Nancy Lewis</u>		TITLE <u>Authorized Agent</u>		DATE <u>10-17-85</u>	

(See Instructions and Spaces for Additional Data on Reverse Side)