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| TRANSPORTER               | OIL<br>GAS |
| PRODUCTION OFFICE         |            |
| OPERATOR                  |            |

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

Well  
Completion

This form shall be submitted by the operator before an initial allowable will be assigned to an oil or gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office in which Form C-103 was submitted. Allowable will be assigned effective 7:00 A.M. on date of completion or recompletion provided this form is filed in the calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

July 24, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS

Mobil Oil Company

Hearilla Otero

Well No. 32-28

SW

NE

(Company or Operator)

(Lease)

Q

Sec. 28

T. 24N

R. 5W

NMPM

Basin Dakota

Pool

Unit Letter

Rio Arriba

County. Date Spudded June 8, 1963

Date Drilling Completed

June 26, 1963

Please indicate location:

Elevation KB 6619

Total Depth 6841

FT. 6776

Top Oil/Gas Pay 6656

Base of Pay Basin Dakota

PRODUCING INTERVAL -

Crack jets at 6656-2, 6661-2, 6665-2, 6670-2,

Perforations 6680-4, 6685-2, 6691-2, 6693-2, 6700-1

Oper Hole

Depth

Casing shoe 6776

6567

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil \_\_\_\_\_ bbls. water \_\_\_\_\_ min. size

Test After Acid or Fracture Treatment (Give amounts of materials used, and volume of

load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water, \_\_\_\_\_ min. size

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/day (flow rate) \_\_\_\_\_ bbls. oil

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1216 MCF/day (flow rate) 3

Choke Size 3/4" Method of Testing: Back Pressure

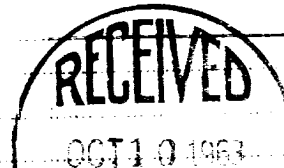
Acid or Fracture Treatment (Give amounts of materials used, and volume of water, oil, and sand): \_\_\_\_\_

Casing Press. \_\_\_\_\_ Tubing Press. \_\_\_\_\_ Date first new oil run to tanks Waiting on pipe line

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 10 1963

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Socony Mobil Oil Company, Inc.

(Company or Operator)

By: M. J. Meyer

Sr. Prod. Foreman

Title \_\_\_\_\_ Send Communications Department

Name M. J. Meyer

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Supervisor Dist. # 3

Title \_\_\_\_\_