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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

#2 Abraham-Federal

Durango, Colorado October 6, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shar-Alan Oil Company Well No. 2, in SE 1/4 NW 1/4,  
(Company or Operator) (Lease)  
F, Sec. 30, T. 24 North, R. 1 West, NMPM., Undesignated Pool  
Unit Letter

Rio Arriba

County. Date Spudded 4-11-61 Date Drilling Completed 4-20-61

Please indicate location:

Elevation 7611' Total Depth 3491' PBTD

Top Oil/Gas Pay 3408' Name of Prod. Form. Pictured Cliffs

### PRODUCING INTERVAL -

Perforations 3408-3418'

Open Hole Depth Casing Shoe 3490' Depth Tubing 3452'

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

### GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1270 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000# sand, 32,929 gallons water.

Casing Press. 675# Tubing Date first new oil run to tanks 675#

Oil Transporter

Gas Transporter El Paso Natural Gas Company

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	100'	50
4 1/2"	3490'	75
1"	3452'	

Remarks:

Subject well and others in same area have been shut-in, no pipeline.

Received gas purchase contracts from El Paso 10-5-61. Hookup to start soon.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved October 6, NOV 1 1961, 19 61

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

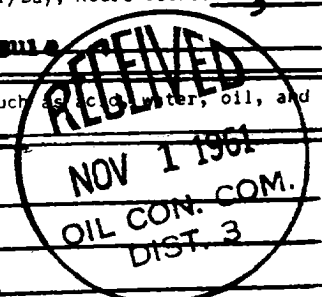
Title: PETROLEUM ENGINEER, DIST. NO. 3

By: Shar-Alan Oil Company (Company or Operator)  
Richard S. Hunt (Signature)

Title: Manager of Lands and Exploration  
Send Communications regarding well to:

Name: See above

Address: Box 1428, Durango, Colorado



STATE OF NEW MEXICO	
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