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m 3160-5 ic 1990)	UNITED S' DEPARTMENT OF BUREAU OF LAND	THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 3. Lease Designation and Serial No.
o not use this for	SF 080715A 6. If Indian. Allostee or Tribe Name NA		
Us	e "APPLICATION FOR PERI		7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE			- NA
Type of Well Oil Well Well Other Name of Operator EOG (New Mexico) Inc. Address and Telephone No. 621 17th Street, Suite 1800, Denver, CO 80293 (303) 293-999			8. Well Name and No.
			Abraham Federal #2 9. API Well No.
			30-039-05310 9910. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)			Blanco Pictured Cliffs
Unit Letter F 1585' FNL, 1760' FWL Sec.30-24N-1W			Rio Arriba, NM
CHECK A	PPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SI	- 	TYPE OF ACTION	
Notice of It Subsequent Final Aban		Abandonment Recompletion Plugging Back Casing Repair Altering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
Describe Proposed or Comp give subsurface locatio	eleted Operations (Clearly state all pertinent ons and measured and true vertical depths	t details, and give pertinent dates, including estimated date of startin for all markers and zones pertinent to this work.)*	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ng any proposed work. If well is directionally drilled
Well t	o plugged & abandoned	d per attached procedure.	and the second s
	•	e.	DECENT N SEP - 9 1995
			OF CONGE
911/95			No. of the last of
hereby festary that he for	Will Hardin	TideConsultant	Date
	State office of the	Chief, Lands and Mineral Resources	SEP 6 1995
Surface C	ods - see other	les letter	
IR U.S.C. Section 1001, r		y and willfully to make to any department or agency of the Unite	d States any false, fictitions or fraudulent statement
J. C. L. C.	`~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	*Saa Instruction on Raversa Side	

PLUG & ABANDONMENT PROCEDURE Abraham Federal # 2 Blanco Pictured Cliffs

8-21-95

Blanco Pictured Cliffs NW Section 30, T-24-N, R-1-W Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and EQG safety regulations.
- MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location.
 NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. POH and LD 1" tubing. PU 2" work string and RIH open ended to 3468' or as deep as possible.
- 4. Plug #1 (Pictured Cliffs perforations, Fruitland, Kirtland and Ojo Alamo tops, 3488' 2977') Pump 30 bbls water down tubing. Mix and pump 57 sxs Class B cement (50% excess, long plug), and spot a balanced plug from 3468' to 2977'. POH and WOC. RIH and tag cement. POH with tubing.
- 5. Plug #2 (Nacimiento top, 1805' 1705'): Perforate 3 or 4 squeeze holes at 1805'. If casing pressure tested, establish rate into squeeze holes. PU 4-1/2" cement retainer and KIH; set at 1755'. Pressure test tubing to 1000#. Establish rate into squeeze holes. Mix and pump 35 sxs Class B cement, squeeze 23 sxs cement outside casing from 1805' to 1705' and leave 12 sxs inside casing to cover Nacimiento top. Pressure test casing to 500#. POH and LD tubing and setting tool.
- 6. Plug #3 (San Jose Upper Sands, 1020 820'): Perforate 3 or 4 squeeze holes at 1020'.
 - A If casing pressure tested, attempt to establish rate into squeeze holes and circulate to surface. If circulation is established to surface, mix and pump approximately 320 sxs. Class B cement (100% excess to surface) down the 4-1/2" casing, squeeze approximately 240 sxs cement outside casing from 1020' to surface and leave 80 sxs cement inside casing, circulate good cement out bradenhead valve. Shut in well and WOC.
 - B If casing did not test after Plug #2, then PU 4-1/2" cement retainer and RIH; sot at 970', then establish rate into squeeze holes and attempt to circulate well to surface. If circulates, mix and pump approximately 258 sxs Class B cement (100% excess to surface), squeeze approximately 239 sxs cement outside 4-1/2" casing from 1020' to surface and leave 19 sxs cement inside casing to 820'. POH to 150' with tubing. Mix and pump 12 sxs Class B cement from 150' to surface circulate good cement out casing valve. POH and LD tubing and setting tool. Shut in well and WOC.

PLUG & ABANDONMENT PROCEDURE Abraham Federal # 2 Blan∞ Pictured Cliffs NW Section 30, T-24-N, R-1-W Rlo Arriba Co., New Mexi∞

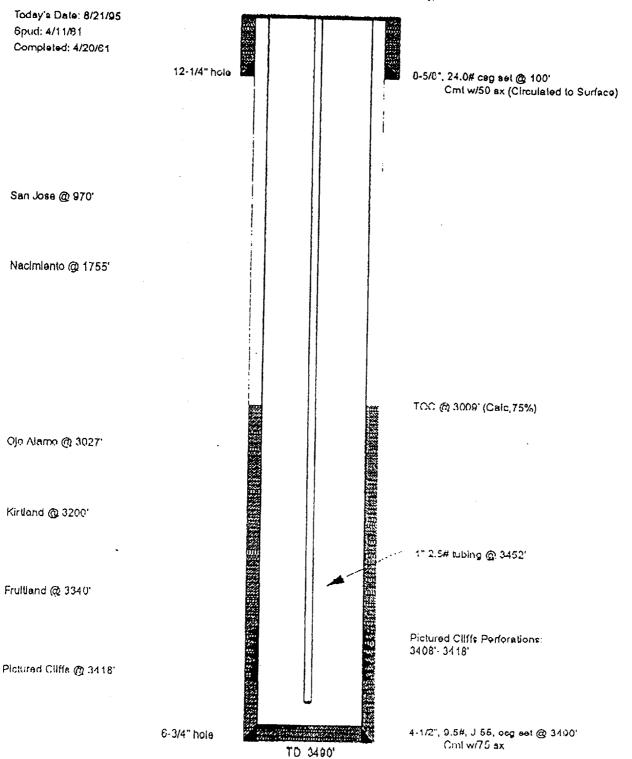
8-21-95 Paga 2

- 6.
 - C. If casing did not test after Plug #2 and unable to establish circulation to surface after retainer is set at 970; then establish rate into squeeze holes. Mix and pump 66 sixs Class B cement, squeeze 47 sixs cement outside 4-1/2" casing to cover San Jose upper sands and leave 19 sixs cement inside casing to 820. POH and LD tubing and setting tool Perforate 2 or 3 squeeze holes at 150. Establish circulation out bradenhead valve. Mix approximately 42 sixs Class B cement and pump down 4-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 7. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MQL, cut off anchors, and restore location.

CURRENT

Blanco Plotured Cliffs

NW Sootlon 30, T-24-N, R-1-W, Rio Arriba County, NM



PROPOSED P&A

Blanco Pictured Cilifs

NW Seotion 30, T-24-N, R-1-W, Rio Arriba County, NM

Today's Date: 8/21/05 Spud: 4/11/61

Completed: 4/20/61

CASE "A"

12-1/4" hole

8-5/8", 24.0# csg set @ 100" Cmt w/50 sx (Circulated to Surface)

> Plug #3 1020' - Surface' with 320 axs cmt, 240 axs outside casing and circulate to surface, leave 80 inside to Surface.

San Jose @ 970'.

Nadmiento @ 1755'

Ojo Alamo @ 3027'

Kirtland @ 3200'

Fruitland @ 3340'

Pictured Cliffs @ 3418'

Cmt Retainer @ 1755'

Plug #2 1805' - 1705' with 35 sxs cmt, 23 sxs outside casing and 12 inside.

Perforate @ 18051

TOC @ 3009' (Calc, 75%)

Plug #1 3466' - 2977' With 57 sxs cement (50% excess, long plug) inside casing.

Pictured Cliffs Perforations: 3408'- 3418'

4-1/2", 9.5#, J-55, csg set @ 3490" Crnt w/75 sx

6-3/4" hole

TD 3490'

PROPOSED P&A

Blanco Plotured Cliffs

NW Seotion 30, T-24-N, R-1-W, Rio Arriba County, NM

12-1/4" hole

Today's Date: 8/21/95

Spud: 4/11/61 Completed: 4/20/61

CASE "B"

8-5/8", 24.0# csg set @ 100 Cmt w/50 sx (Circulated to Surface)

> Plug #4 150' - \$urf with 12 axs coment

San Jose @ 970'

Nacimiento @ 1755'

Ojo Alamo @ 3027'

Kirtland @ 3200'

Fruitland @ 3340

Pictured Cliffs @ 3418.

Cmt Retainer @ 070'

Perforata @ 10201

Plug #3 1020' - Surface' with 258 sxs cmt, 239 sxs outside casing and circulate to surface, leave 19 inside to 820'.

Cmt Retainer @ 1765'

Perforate @ 1805

Plug #2 1805' - 1705' With 35 sxs cmt, 23 exe outeide casing and 12 inside.

TOC @ 3009' (Catc,75%)

Plug #1 3468' - 2977' with 57 sxs cament (50% excess, tong plug) Inside casing.

Pictured Cliffs Perforations: 3408'- 3415'

4-1/2", 9.5#, J-55, osg 6at @ 3490" Cmt w/75 sx

6-3/4" hole

TD 3490'

PROPOSED P&A

Blanco Plotured Cliffs

NW Sootlon 30, T-24-N, R-1-W, Plo Arriba County, NM

Today's Date: 8/21/98

San Jose @ 970'

Nacimiento @ 1755'

Spud: 4/11/61

Completed: 4/20/61

12-1/4" hole

CASE "C"

8-5/8", 24.0# csg set @ 100" Cmt w/50 ex (Circulated to Surface)

Perforate @ 160°

Plug #4 150" - Burf with 12 exe coment

Ciril Retainer @ 970'

Plug #3 1020' -820' with 66 sxs cmt, 47 sxs outside

Perforate @ 1020'

casing, leave 19 inside

Cmt Retainer @ 1755'

Plug #2 1805' - 1705' with 35 sxs cmt, 23 sxs outside casing and 12 inside.

Perforate @ 10061

TOC @ 3009' (Calo,76%)

Plug #1 3468' - 2977' with 57 sxs cement (50% excess, long plug) inside casing.

Ojo Alamo @ 3027'

Kirtland @ 3200'

Fruitland @ 3340

Pictured Cliffs @ 3418'

Pictured Cliffs Perforations: 3408'- 3418'

4-1/2", 9.5#, J-55, csg sot @ 3490" Cmt w/7.5 sx

6-3/4" hole

TD 3490'