

**Santa Fe, New Mexico**

## WELL RECORD

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**J. Felix Dickson**  
(Company or Operator)

**Merrill Lynch**  
(Lease)

Well No. 1, in NE ¼ of N5 ¼, of Sec. 20, T. 24N, R. 4E, NMPM.

.....  
 ....., his wife ....., County.

Well is 720 feet from North line and 850 feet from East line.

of Section 20 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced November 11, 1958 Drilling was Completed December 12, 1958

Name of Drilling Contractor.....**Kettleledge Drilling Co.**.....

Address.....

Elevation above sea level at Top of Tubing Head..... **6507 LF** ..... The information given is to be kept confidential until  
..... 19.....

No. 1, from 2704 to 2810 G No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 1, from 6010 to 6130 TAG

No. 2 from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to None feet.

No. 2, from.....to.....feet. ....

No. 3. from.....to.....feet. ....

No. 4, from.....to.....feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 3/8	24	New	224'	TOX Test	-	.	Purpose

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 5/8	9 5/8	224'	270	WILLIAMS	9.7	-

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

**Depth Cleaned Out.....**

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 7380 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing Abandoned Dec. 12 1958

OIL WELL: The production during the first 24 hours was None barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was None M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2290	2290	Peceno				
2290	2450	160	Ojo Alamo				
2450	2794	344	Fruitland				
2794	2860	66	Pictured Cliffs				
2860	4350	1490	Lewis				
4350	5090	1640	Hoya Verde				
5090	6010	920	Mancos				
6010	6940	930	Gallup & L. Mancos				
6940	7000	60	Greenhorn				
7000	7360	360	Dakota				
7360	7380	20	Morrison				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies	1	5	
State			
U.S.C.P.			
Transp.			
File			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 18 1958  
Company or Operator J. Felix Nickman  
Name Frank E. Pedersen  
Address 3010 Monte Vista NE  
Albuquerque, N.M.  
Position Geologist