10. OF COPIES RECI	5			
DISTRIBUTIO				
SANTA FE	(			
FILE				
U.S.G.S.		L_		
LAND OFFICE	<u> </u>			
TRANSPORTER	OIL			
IRANSPORTER	GAS	$\Gamma I$		
OPERATOR	IL			
		7-	1	

President (Tule)
March 14, 1978

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA	FE		REQUEST FOR A						/ABLE			Supersedes Old C-104 and C-110 Effective 1-1-65		
FILE			4	4	_			AND				\ \ \		
U.S.G.			$\dashv$		AUTHO	RIZATION TO	TRAN	SPORT OF	L AND NA	TURAL GA	<b>~</b>	١٢.		
LAND	OFFICE		<del>-  </del> -								0	7 M.		
TRANS	SPORTER OI		<del>-   -</del>	$\dashv$	•						Vo	<del>/</del> *		
ļ		AS	4											
OPER		_+	4											
4 · L	ATION OFFICE													
CHACE OIL COMPANY, INC.											l			
L	Address													
Address 31	3 Washin	eto	m S	S.E	E. A	Albuquerqu	ie, N	M 871	08					
1		_							er (Please ex	plain)				
1	s) for filing (Che	jen pro	sper o	<i>(</i> (2)	Change is	n Transporter of:							ſ	
New We		1			Oil		Dry Gas			_		_		
Reentry in old dry hole														
Change	in Ownership	<u></u>			Casnigne			<u> []</u>						
If chanc	ge of ownership	give	name	e										
and add	ress of previou	IS OWN	ser											
II. DESCE	RIPTION OF V	WELL	AN	<u>ID I</u>	EASE	Pool Name, Inclu	ding For	mation	Dk. K	ind of Lease	Indi	22	Lease No.	
Lease i		, n			2	Lindrith	ı Gal			ate, Federal	or Fee	Lan	70	
Jic	carilla 7	<u> </u>				LINGLICE								
Locatio					_	37 <b>.</b>		90	n		East	-	Į.	
Unit Letter 790 Feet From The North Line and 890 Feet From The East														
		20			241	N	<b>/</b> r	W	***	Rio A	Arriba		County	
Line	of Section	28		Tow	nship Z41	N Ranc	je T		, NMPM,					
		_												
II. DESIG	NATION OF	TRAN	NSPO	<u>ort</u>	ER OF OIL	AND NATURA	IL GAS	Address (Cit	e address to	which approx	ed copy of thi	s form is to	be sent)	
Name o	of Authorized Tra	msport	ter of	011	Permiar	POPERTY I AND	١ ١	71,24,000 (011		_	rmingt			
Pe	ermian Co	orpo	ora	<u>ti(</u>	on			P. U.	Box 170	JZ F c	red copy of the	s form is to	be sent)	
Name o	of Authorized Tra	insport	ter of	Cas	inghead Gas	or Dry Gas	' į	•						
E	1 Paso Na	atur	ca1	. G	as			P. O.	Box 149		Paso,	<u>rexas</u>	19910	
<u> </u>	produces oil or l				Unit Sec		· 1	-	lly connected	, , whe	rn .			
give lo	ecation of tanks.	,,,	•		A 2	8 24N	4W	No	<del>)</del>					
<u> </u>					h sheet from a	ny other lease or	r pool. ø	ive commin	gling order r	umber:				
If this	production is co	ommin Pa	78160	1 WIL	n that Hom a	ny other reasons	, , ,					C B	v. Diff. Restv.	
	LETION DAT				1.	Oil Well Gas	Well	New Well	Workover	Deepen	Plug Back	, 2ame Les.	v. Dill. Res v.	
De	signate Type	of Co	ompl	etio	$\mathbf{n} = (\mathbf{X})$	X			! L	<u>.                                    </u>	<del> </del>	<u> </u>	<u> </u>	
_	pudded				Date Compl.	Ready to Prod.		Total Depth			P.B.T.D.	00/1		
	-22-77				2-15	<b>-</b> 78	_ 1		90'			204 <b>'</b>		
		ons (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oll/Gas	Pay	_	Tubing Depth						
	882 GR Gallup & Dakota		.	6040 - Gallup 7040 - Dakota				7095 '						
	Perforations							<del>-7040</del>	Dakoc	u		Depth Casing Shoe		
74.10.											7360'			
						TUBING, CASIN	G, AND	CEMENTI	4G RECORD					
	HOLE SIZE CASING & TUBING SIZE								DEPTH SE			CKS CEM	ENT	
	10-5/8					5/8		224			220	220 sxs		
	8-5/8		4-	4-1/2			7390			SXS				
	8-3/0						<u> </u>			1_/_				
L					OD ATTON	ADIE /T	ust he of	ter recovery	of total volum	e of load oil	and must be	qual to or e	xceed to allow	
	DATA AND	REQU	UEST	I F	OR ALLUM	able for	r this des	orn or or jor ;	juli 24 nowe,		1 1			
OIL	First New Oil Ru	n To T	Tank=		Date of Tea	t		Producing 1	Method (Flow,	pump, gas l	ift, <b>d</b> c.)			
	2-15-78					-2-78	,		Pumpi	ng				
	h of Test				Tubing Pres			Casing Pres	ssur•		Chore Stre	Nigh		
1						L50#			300#			· · · · · ·		
	hrs.				Oil-Bbls.	1.5011		Water-Bbls	).		Gas-MCF	Control of the Contro		
Actua	Prod. During it	***				<b>+7</b>			20		175	<u> </u>		
					J			<u></u>						
	WELL				Length of T	est		Bbis. Cond	ensote/MMCF		Gravity of	Condensate	•	
Actua	il Prod. Test-MC	.r/U			TaiMin or 1									
				Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size				
Testi	Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)													
					<u></u>			<del> </del>	011 6	ONSERV	ATION CO	MMISSIO	N	
VI. CER	TIFICATE OF	r coi	MPL	.IAN	CE				OIL C	ONSERV	711014 00	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	· - •	
									VED	•	·^		, 19	
1 hard	by certify that	the n	ules	and	regulations o	of the Oil Conse	rvation	APPROVED, 19						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is frue and complete to the best of my knowledge and belief.								By Original Signed by A. R. Kendrick						
above	above is mue and complete to the best of my							SUPERVISOR DIST. #3						
	//		_					TITLE			-~-· FU			
	, ,				$\sim$									
		6	L ト					Th.	s form is to	be filed in	compliance	with RUL	E 1104. led or deepend	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.