

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐ Reentry

3. NAME OF OPERATOR

CHACE OIL COMPANY, INC.

4. ADDRESS OF OPERATOR

313 Washington S.E. Albuquerque, NM 87108

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit "A" 790' NL & 890' EL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11-22-77

16. DATE T.D. REACHED

11-28-77

17. DATE COMPL. (Ready to prod.)

2-15-78

18. ELEVATIONS (DF, REB, RT, OR, ETC.)*

6882 GR

19. ELEV. CASTERHEAD

6884

20. TOTAL DEPTH, MD & TVD

7390

21. PLUG, BACK T.D., MD & TVD

7204

22. IF MULTIPLE COMPL.,
HOW MANY*

Commingled

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-7390

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Gallup - 6064 - 6084

Dakota - 7040 - 7065

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Density Log

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	32	224	10-5/8	220 SX	
4-1/2	13.5	7390	8-5/8	975 SX 2 stage	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	7095	None

31. PERFORATION RECORD (Interval, size and number)

7040 - 7065 - 2 shots/ft

6064 - 6084 - 2 shots/ft

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7040-7065	Frac'd 18,600 gal Gel 40,500 20/40 sand
6064-6084	Frac'd 35,070 gal Gel & 67,000# 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION Feb. 15, 1978 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing, pumping

Feb. 15, 1978

Flowing,

pumping

DATE OF TEST

3-2-78

HOURS TESTED

24

CHOKE SIZE

2"

PROD'N. FOR
TEST PERIOD

47

OIL—BBL.

GAS—MCF.

175

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL—GAL/WT. (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Rex M. Cary

TITLE

President

DATE

3-14-78

*(See Instructions and Spaces for Additional Data on Reverse Side)