}	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE			-	NEW MEXICO DIL CONSERVATION COMMISSION REQUEST FOR ALLOHABLE AND							
1.												
					AUTHORIZATION TO TRANSPORT	OIL AND NATURAL GAS						
	IRANIPORTER	OIL	OIL									
	- ARRETONTEN	GAS	L									
	DPERATOR											
	PRORATION OFFICE											
	Chace Oil Company, Inc.											
	313 Washingt	on SE,	Al	buqu	nerque, NM 87108	/						
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership				Change in Transporter of: Oil X Dry Gas Casinghead Gas Condensate	Other (Piease explain)						
11.	If change of owner and address of pre DESCRIPTION (Legae Name Jicarilla 70	ship giv vious ov	vner.		Vell No. Pool Name, Including Formation 2 Lindrith Gallup-Dk. So	Outh Kind of Lease State, Federal or						

Foim C-104 Superacdes Old C-104 or Effective 1-1-65

Grevity of Condensate

Choke Size

L.	change of ownership give name							•			
	nd address of previous owner		_,								
I. <u>I</u>	DESCRIPTION OF WELL AND I		Pool Nor Lindri	ne, Including F th Gallup	ormation -Dk. South		Kind of Lease State, Federal or Fee Indian		ian	70	
-	· · · · · · · · · · · · · · · · · · ·	east									
	Unit Letter A: 7	90 Feet Fro									
	Line of Section 28 Tov	waship 24N		Flange	4W	, NMPI	M. Rio A	ALL IDA			
ı. j	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Oil Condensate Address (Give address to which approved copy of this form is to be seen and the condensate of Oil Condensate Oil Con										
	Conoco, Inc.	P. O. Box 1429, Bloomfield, NM 87413 Address (Give address to which approved copy of this form is to be se									
}	Name of Authorized Transporter of Con	ry Gas	7	•		o, TX 799					
	El Paso Natural Gas Co.	Unit Sec	:	•)s gas actua	ally connec	med? W	hen			
l	give location of tanks. A 28 24N 4W If this production is commingled with that from any other lease or pool, give commingling order number:										
v.	COMPLETION DATA	1,	Oil Well	Gas Well	New Well	Workever		Plug Bock	Same Resty	. Di	
	Designate Type of Completic	Derie Compl.	Ready to	Prod.	Total Depth		i	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Proc	iucing For	mation	Top OU/Go	s Pay		Tubing Des	th		
	Perforations	l						Depth Cast	ng Shoe		
	7		TUBING	CASING A	ND CEMENTI	NG RECO	ORD				
	HOLE SIZE			ING SIZE	DEPTH SET			SACKS CEMENT			
S '.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of social volume of load oil and must be equal to be exceed able for this depth or be for full 24 hours)										
•	OIL WELL Date First New Oil Run To Tanks				Producing	MAPPA (E	low, pump, sas	lifi, etc.)			
						E distri	. —	- '77\T''	•		
	Length of Test	leding Pies			Casing Pro		AR				
	Actual Pred. During Test	Oil-Bhis.	O11 - Bbis.			OIL	CON. D	8			
							DIST 2	IV.j			

Cosing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE MAR 23 1988 I hereby certify that the sules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED BY. SUPERVISION DISTRICT # 3 TITLE .

Length of Test

GAS WELL

Actual Prod. Test-MCF/D

This form is to be filed in compliance with RULE 110 If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111. Vice President Production All sections of this form must be filled out completely able on new and recompleted wells. (Title)

Fill out only Sections I. II. III, and VI for changes well name or number, or transporter, or other such change of March 21, 1988 Service Forms C-104 must be filed for each pool i (Doie)

DIST. 3

Bbis. Condensete/MMCF