

U. S. LAND OFFICE San AntonioSERIAL NUMBER SE - 010715-A

LEASE OR PERMIT TO PROSPECT

Section 30

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Chas-Alan Oil Company Address 1432 Denver U. S. National Center
Lessor or Tract Abraham-Federal Field San Antonio PC State New Mexico
Well No. 4 Sec. 30 T. 24N R. 10E Meridian 10E County San Antonio
Location 1200 ft. N of M Line and 1050 ft. E of R Line of NE/4 Elevation 7510
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well work done thereon
so far as can be determined from all available records.

Signed

Date September 12, 1961Title Eng. of Lands & Explorations

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-23-61, 1961 Finished drilling 5-29-61, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
C. 5.134	24.2	8.625	CRP	104'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
C. 5.134	1.4'	50	Ballston		

PLUGS AND ADAPTERS

Rotary tools were used from 0 feet to 330 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

....., 19.....	Put to producing, 19.....
The production for the first 24 hours was	barrels of fluid of which% was oil;%
emulsion;% water; and% sediment.	Gravity, °Bé.
If gas well, cu. ft. per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.	

EMPLOYEES

 _____, Driller
 _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			No electric log was run on this well. also no cores. No drillstem tests. No samples. String of drill pipe left in hole.

[OVER]

~~16-43094-4~~

ROSKOVICH RECORDS—COMPANIES

$\sum_{i=1}^n \frac{1}{i} = \ln n + \gamma + o(1)$

100% 100% 100% 100%

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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100 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

DECLASSIFICATION AUTHORITY

ENVOLVEMENT OF THE INTERIOR

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Subject well spudded 5-23-61. Set 8 5/8" casing at 104' and cemented with 50 sacks. Total depth of 3390' reached May 29, 1961. While attempting to core out of hole, to run log, drill pipe stuck at 2430'. Several days were spent trying to release drill pipe which resulted in the derrick collapsing. Attempt to salvage drill pipe unsuccessful. Drill pipe left in hole (4-1/2")

HISTORY OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

WATER RESOURCES DIVISION

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