

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (~~OIL~~) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 9, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

MAGNOLIA PETROLEUM COMPANY John F. Brown, Well No. 1, in NE 1/4 NW 1/4,
(Company or Operator) (Lease)

C, Sec. 27, T. 24N, R. 2W, NMPM, Undesignated Pictured Cliffs Pool
Unit Letter

Rio Arriba County. Date Spudded September 14, 1956 Date Drilling Completed Sep. 24, 1957

Please indicate location:

D	C	B	A
1650'			
E	F	G	H
L	K	J	I
M	N	O	P

Elevation Est. 7246 Total Depth 3265 PBD 3222

Top Oil/Gas Pay 3142 Name of Prod. Form. Undesignated Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3148-58, 3184-90, 3203-13

Open Hole Depth Casing Shoe 3265' Depth Tubing 3147'

OIL WELL TEST -

Natural Prod. Test: bbls, oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls, oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: NONE MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	323	180
5 1/2	3265	150

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 750 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: 3 hour Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 sand water Frac

Casing 1300 Tubing Date first new Press. 10000 Press. NONE oil run to tanks

Oil Transporter

Gas Transporter No Market

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 1957, 19

MAGNOLIA PETROLEUM COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: L. E. Robinson
(Signature)

Original Signed Emery C. Arnold

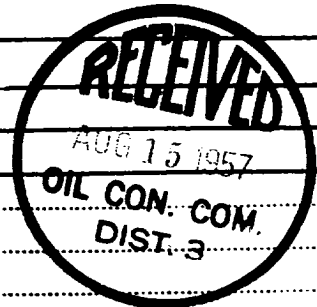
Supervisor Dist. # 3

Title: District Superintendent, Natural Gas
Send Communications regarding well to:

Name: Magnolia Petroleum Company

Box 2406

Address: Hobbs, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		4
DISTRIBUTION		
	NO. FURNISHED	
Operator	/	
Santa Fe	/	
Operation Office	/	
State Land Office		
U. S. G. S.		
Transporter		
File	/	✓