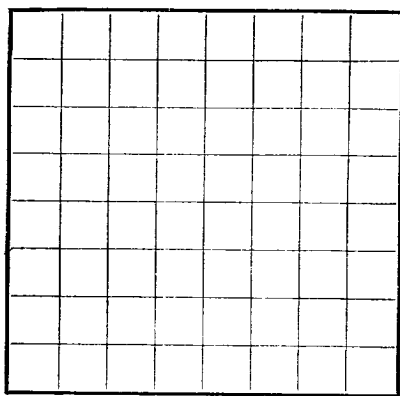
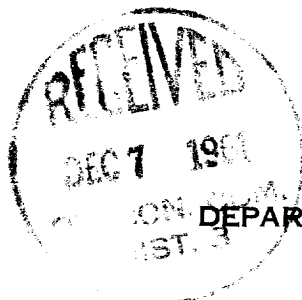




LOCATE WELL CORRECTLY



U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Production Company Address 311 Mercantile Dallas Building Dallas 2, Texas
Lessor or Tract 100000 Field Washburn State Texas
Well No. 100000 Sec. 1 T. 2 R. 10 Meridian N. 43. E. County Washburn
Location 1000 ft. N. of 1 Line and 100 ft. E. of 1 Line of 10 Elevation 2000 ⁴
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. J. ThompsonDate December 7, 1961Title General Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling 10/1/61 Finished drilling 1/1/62, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1000 to 1000 No. 4, from 1000 to 1000

No. 2, from 1000 to 1000 No. 5, from 1000 to 1000

No. 3, from 1000 to 1000 No. 6, from 1000 to 1000

IMPORTANT WATER SANDS

No. 1, from 1000 to 1000 No. 3, from 1000 to 1000

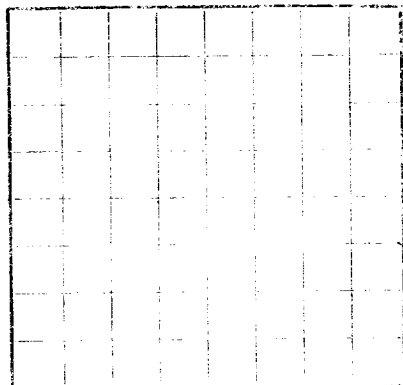
No. 2, from 1000 to 1000 No. 4, from 1000 to 1000

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
of casing	14 lbs of pigging rods	11 in rod	1008	1008	1008	1008	1008	1008	1008
signaled	or left in the well	size and location							
with the	reasons for the work and its results								
	It is of the greatest importance	to have a complete history							
HISTORY OF OIL OR GAS WELL									
							24—JANUARY 5	COAST GUARD	NAVY OFFICE

U. S. GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
BUREAU OF MINES
WASHINGTON, D. C.

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company
Location
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records
Signed

The summary on this page is for the condition of the well at above date
Continued drilling

OIL OR GAS SANDS OR ZONES
Log of surface casing - 10 ft. casing
No. 1 from 0 to 10 ft. from surface
No. 2 from 10 to 20 ft. from surface
No. 3 from 20 to 30 ft. from surface

IMPORTANT WATER SANDS

No. 1 from 0 to 10 ft. from surface
No. 2 from 10 to 20 ft. from surface
No. 3 from 20 to 30 ft. from surface

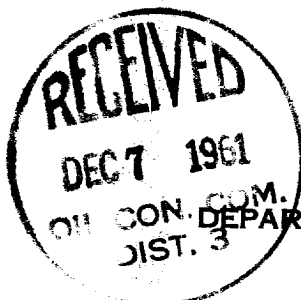
CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

FROM	TO	TOTAL FEET	FORMATION
FORMATION RECORD			
EMPLOYEES			
Rock pressure, lbs. per sq. in.			
If gas well, oil ft. per 24 hours			
Gallons gasoline per 1,000 cu. ft. of gas			
Gravity, °Bé.			
The production for the first 24 hours was			
parts of fluid of which was oil; was gas			
Put to producing			
DATES			
Kable tools were used from feet to feet			
Kable tools were used from feet to feet			
TOOLS USED			
Size			
Adapters - 1/2 in.			
Plugs and adapters			
SHOOTING RECORD			
Size	Shell used	Explosive used	Locality
Base	Depth of shot	Depth of shot	Depth of shot
MUDGING AND CEMENTING RECORD			
Casing size	Depth of shot	Explosive used	Locality
Number sacks of cement	Depth of shot	Explosive used	Locality
Method used	Depth of shot	Explosive used	Locality
Mud results	Depth of shot	Explosive used	Locality
Amount of mud used	Depth of shot	Explosive used	Locality

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

836 Mercantile Dallas Building

Company Dorfman Production Company Address Dallas 1, Texas
Lessor or Tract Federal Field Undesignated State New Mexico
Well No. 1-30 Sec. 30 T24N R. 7W Meridian N.M.P.M. County Rio Arriba
Location 1360 ft. [N] of N. Line and 1900 ft. [E] of E. Line of Sec. 30 Elevation 7249
(Don't box initials)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. L. Gross, Jr.
Date November 21, 1961 Title General Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling 4/16 1961 Finished drilling 4/29 1961

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
1 1/2	24	12	Spanco	200	side	position, and	None	blowing	water
It is of the greatest importance to have a complete history of the well. HISTORY OF OIL OR GAS WELL									
							16-43604-5	U. S. GOVERNMENT	MINING OFFICE

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	20'	150	Pump	-	Full hole

PLUGS AND ADAPTERS

Heaving plug—Material see back Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 6008 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____	19_____	Put to producing _____	19_____
-------	---------	------------------------	---------

The production for the first 24 hours was ~~None~~ barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Kurledge Drilling Company	Driller	_____	Driller
_____	, Driller	_____	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1900	2365		Kirkland
2365	2455		Pictured Clift
2455	3237		Lewis Shale
3237	4900		Mesa Verde
4900	5734		Mancos shale
5734	6008		Gallup
FROM—	TO—	TOTAL FEET	FORMATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

Commenced drilling _____
 Date _____
 Title _____
 The summary on this page is for the condition of the well at above date.

No. 1 from	to	and abandoned 4/29/61 - cement plugs set as follows	No. 3 from	to	to
No. 2 from	to		No. 4 from	to	
No. 3 from	to		No. 5 from	to	
	to		No. 6 from	to	
	to		No. 7 from	to	
	to		No. 8 from	to	
	to		No. 9 from	to	
	to		No. 10 from	to	
	to		No. 11 from	to	
	to		No. 12 from	to	
	to		No. 13 from	to	
	to		No. 14 from	to	
	to		No. 15 from	to	
	to		No. 16 from	to	
	to		No. 17 from	to	
	to		No. 18 from	to	
	to		No. 19 from	to	
	to		No. 20 from	to	
	to		No. 21 from	to	
	to		No. 22 from	to	
	to		No. 23 from	to	
	to		No. 24 from	to	
	to		No. 25 from	to	
	to		No. 26 from	to	
	to		No. 27 from	to	
	to		No. 28 from	to	
	to		No. 29 from	to	
	to		No. 30 from	to	
	to		No. 31 from	to	
	to		No. 32 from	to	
	to		No. 33 from	to	
	to		No. 34 from	to	
	to		No. 35 from	to	
	to		No. 36 from	to	
	to		No. 37 from	to	
	to		No. 38 from	to	
	to		No. 39 from	to	
	to		No. 40 from	to	
	to		No. 41 from	to	
	to		No. 42 from	to	
	to		No. 43 from	to	
	to		No. 44 from	to	
	to		No. 45 from	to	
	to		No. 46 from	to	
	to		No. 47 from	to	
	to		No. 48 from	to	
	to		No. 49 from	to	
	to		No. 50 from	to	
	to		No. 51 from	to	
	to		No. 52 from	to	
	to		No. 53 from	to	
	to		No. 54 from	to	
	to		No. 55 from	to	
	to		No. 56 from	to	
	to		No. 57 from	to	
	to		No. 58 from	to	
	to		No. 59 from	to	
	to		No. 60 from	to	
	to		No. 61 from	to	
	to		No. 62 from	to	
	to		No. 63 from	to	
	to		No. 64 from	to	
	to		No. 65 from	to	
	to		No. 66 from	to	
	to		No. 67 from	to	
	to		No. 68 from	to	
	to		No. 69 from	to	
	to		No. 70 from	to	
	to		No. 71 from	to	
	to		No. 72 from	to	
	to		No. 73 from	to	
	to		No. 74 from	to	
	to		No. 75 from	to	
	to		No. 76 from	to	
	to		No. 77 from	to	
	to		No. 78 from	to	
	to		No. 79 from	to	
	to		No. 80 from	to	
	to		No. 81 from	to	
	to		No. 82 from	to	
	to		No. 83 from	to	
	to		No. 84 from	to	
	to		No. 85 from	to	
	to		No. 86 from	to	
	to		No. 87 from	to	
	to		No. 88 from	to	
	to				

CASING RECORD

HISTORY OF OIL OR GAS WELL						
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to seal for water, state kind of material used, position, and reasons of plugging or bridging.						
Casing size	Per foot	Weight	Threads per inch	Make	Amount	Kind of shoe
					Cut and pulled from	Perforated
					From	To
					P. or bore	

U. S. GOVERNMENT PRINTING OFFICE 10-45084-2

MUDDING AND CEMENTING RECORD

Slab casting	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

SHOOTING RECORD			
Adapters--Material	Size		
Heaving plug--Material	Length		
	Depth set		

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from	feet to	feet, and from	feet to
Cable tools were used from	feet to	feet, and from	feet to

DATE

It gas well, cu. ft. per 24 hours		19
Emulsion; % water; and		
% sediment		
Gallons gasoline per 1,000 cu. ft. of gas		
Gravity, ° Bé.		
barrels of fluid of which % was oil; %		
Put to producing		19

EMPLOYEES

[illegible]

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0-10	0-10		Gravelly
10-20	10-20		Gravelly sand
20-30	20-30		Sand
30-40	30-40		Sand
40-50	40-50		Sand
50-60	50-60		Sand
60-70	60-70		Sand
70-80	70-80		Sand
80-90	80-90		Sand
90-100	90-100		Sand
100-110	100-110		Sand
110-120	110-120		Sand
120-130	120-130		Sand
130-140	130-140		Sand
140-150	140-150		Sand
150-160	150-160		Sand
160-170	160-170		Sand
170-180	170-180		Sand
180-190	180-190		Sand
190-200	190-200		Sand
200-210	200-210		Sand
210-220	210-220		Sand
220-230	220-230		Sand
230-240	230-240		Sand
240-250	240-250		Sand
250-260	250-260		Sand
260-270	260-270		Sand
270-280	270-280		Sand
280-290	280-290		Sand
290-300	290-300		Sand
300-310	300-310		Sand
310-320	310-320		Sand
320-330	320-330		Sand
330-340	330-340		Sand
340-350	340-350		Sand
350-360	350-360		Sand
360-370	360-370		Sand
370-380	370-380		Sand
380-390	380-390		Sand
390-400	390-400		Sand
400-410	400-410		Sand
410-420	410-420		Sand
420-430	420-430		Sand
430-440	430-440		Sand
440-450	440-450		Sand
450-460	450-460		Sand
460-470	460-470		Sand
470-480	470-480		Sand
480-490	480-490		Sand
490-500	490-500		Sand
500-510	500-510		Sand
510-520	510-520		Sand
520-530	520-530		Sand
530-540	530-540		Sand
540-550	540-550		Sand
550-560	550-560		Sand
560-570	560-570		Sand
570-580	570-580		Sand
580-590	580-590		Sand
590-600	590-600		Sand
600-610	600-610		Sand
610-620	610-620		Sand
620-630	620-630		Sand
630-640	630-640		Sand
640-650	640-650		Sand
650-660	650-660		Sand
660-670	660-670		Sand
670-680	670-680		Sand
680-690	680-690		Sand
690-700	690-700		Sand
700-710	700-710		Sand
710-720	710-720		Sand
720-730	720-730		Sand
730-740	730-740		Sand
740-750	740-750		Sand
750-760	750-760		Sand
760-770	760-770		Sand
770-780	770-780		Sand
780-790	780-790		Sand
790-800	790-800		Sand
800-810	800-810		Sand
810-820	810-820		Sand
820-830	820-830		Sand
830-840	830-840		Sand
840-850	840-850		Sand
850-860	850-860		Sand
860-870	860-870		Sand
870-880	870-880		Sand
880-890	880-890		Sand
890-900	890-900		Sand
900-910	900-910		Sand
910-920	910-920		Sand
920-930	920-930		Sand
930-940	930-940		Sand
940-950	940-950		Sand
950-960	950-960		Sand
960-970	960-970		Sand
970-980	970-980		Sand
980-990	980-990		Sand
990-1000	990-1000		Sand