

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. CENVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Rio Chama Petroelum, Inc.						5. LEASE DESIGNATION AND SERIAL NO. NMSF079352A	
3. ADDRESS OF OPERATOR P.O. Box 3027, Pagosa Springs, CO 81147						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990' FNL & 1650' FEL  At top prod. interval reported below  At total depth  API #30-039-05320						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME Harrington Fed	
DATE ISSUED						9. WELL NO. 3	
15. DATE SPUDDED 7/24/61						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
16. DATE T.D. REACHED 7/29/61						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA B - 28-T24N-01W	
17. DATE COMPL. (Ready to prod.) 9/29/61 1-15-00						12. COUNTY OR PARISH Rio Arriba	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7319 GL						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 3200		21. PLUG, BACK T.D., MD & TVD 3015		22. IF MULTIPLE COMPL., HOW MANY*		19. ELEV. CASINGHEAD	
23. INTERVALS DRILLED BY						25. WAS DIRECTIONAL SURVEY MADE	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 2957-2988						27. WAS WELL CORED	
26. TYPE ELECTRIC AND OTHER LOGS RUN							
29. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		94		CEMENTING RECORD	
4 1/2"		9.5#		3050		75 SX	
						100 SX	
30. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
31. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		3005		NA			
32. PERFORATION RECORD (Interval, size and number)							
2960 - 66 8spf							
2972 - 88 8spf							
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
NONE							
34. PRODUCTION							
DATE FIRST PRODUCTION 1/15/00		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/15/99		HOURS TESTED 7 days		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. 42		CASING PRESSURE 42		CALCULATED 24-HOUR RATE		OIL—BBL. 0	
						GAS—MCF. 4	
						WATER—BBL. 0.5	
						OIL GRAVITY-API (CORR.) --	
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY	
36. LIST OF ATTACHMENTS							
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>J. Ray</i>		TITLE President				DATE 3/22/00	

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			No Changes - info on file			