District I

1625 N. French Dr., Hobbs, NM 88240

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

<u>District II</u> 811 South First <u>District III</u> 1000 Rio Braze District IV			OIL CONSERVATION I 2040 South Pache Santa Fe, NM 875					ON	Submit to Appropriate District Office 5 Copies AMENDED REPORT			
2040 South Pac	•	•		LOWADI	TO A NOTE	.	u (ODI	7 A TEL	NI TO TD (
l	R			LOWABI	LE ANI	AUI	HUKI	ZATIC	ON TO TRA	OGRID N		
Rio Chama Petroleum, Inc.							_		160560			
P.O. E	302 302	27 Pa	Pagosa Springs, CO				.7		3 Reason for Filing Code			
4 A	PI Number		\$ P						Pool Code			
30 - 039 -	05320		Basin Fruitland Co							71629		
7 Pr 20232	roperty Code		'Pro Harrington Federal				me			'Well Number		
	Surface L	ocation	nattii	igcon re	euera.							
Ul or lot no.					Feet from the		North/South Line		Feet from the	East/West lin	e County	
в 28		24N	1 01W		990		North		1650	East	Rio Arrib	
11 Bottom Hole Lo			cation					,	J			
UL or lot no.	Section	Township	Range Lot Idn		Feet from	the	North/South line		Feet from the	East/West lin	e County	
12 7	13 December 1	- Mathad Coa	da la la Cas (Connection Date	15 6	129 Permi	t Number		14 C-129 Effective I	Date I	⁷ C-129 Expiration Date	
12 Lse Code		g Method Coo	ie Gas C	onnection Date		·129 Permi	t Number		C-129 Ellective	Jate	C-129 Expiration Date	
F	I			-								
III. Oil and Gas Transporters "Transporter "Transporter Name "POD"									¹² POD ULSTR Location			
OGRID		and Address			<u> </u>	25	25715		and Description			
'007057 El Paso			Field Services			12702	27030 G		B-28-2	4N-01W		
	61	4 Rei	-									
•	Fa	armingi	ton, NM	<u> </u>								
										T22	324	
		<u> </u>		200 0 🐔	: 1				92	1 /2 /s.	Con S	
		1.3		<u> </u>	.}				To the second	2 6 %	OB W	
IV. Produ		ter	·		<i>i</i>	24 DOD TII	CYED Y	Control T		(1)		
282571.6							POD ULSTR Location and Description					
					 -							
V. Well (Ready Date		27 TD		21 PB	rn	29 Perfora	tions	^{зо} DHC, MC	
7/24			•		3200	1	301		2960-60	į.	Dife, Mc	
1/24	31 Hole Size		1/15/00 320 Casing & Tubing Size			33 Depth S				•	Sacks Cement	
			8 5/8", 24#				•	Ç	75			
			4 1/2", 9.5#					305		100		
			2 3/8	"		-		300	0.5			
VI. Well	Test Dat	ta									· · · · · · · · · · · · · · · · · · ·	
35 Date N			elivery Date	³⁷ Tes	st Date		и Test Le	ngth	39 Tbg. P	ressure	* Csg. Pressure	
		12/1					days		42		42psi	
41 Chok	e Size				Vater		" Gas		45 AOF		* Test Method	
47 I harabu anrii	fu that the rule	s of the Oil Co	0	sion have been co	5 bbl	<u></u>	4 MCI		NSERVAT	VION DIV	ISION	
with and that the	e information g	given above is	true and comple	te to the best of i	my		U	IL CC	MSEKVAI	ION DIV	131011	
knowledge and Signature:	belief.	- P	0			Approved	l bv:		من	7 3 P		
- Van							<i>√</i> . <i>γ</i>					
Printed name: a	<u></u> €¶1											
Timpresi					Approval	Approval Date:						
Date: 12/2				264-01			MAY 3 9 2000					
4 If this is a ch	ange of opera	tor fill in the (OGRID numbe	r and name of th	he previous	operator						

Printed Name

Title

Date