

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil ☐ Gas ☒ well ☐ Well ☐ Other

2. Name of Operator  
Rio Chama Petroleum, Inc.

3. Address and Telephone No.  
P.O. Box 3027, Pagosa Springs, CO 81147 970-264-0170

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)

Unit B, Section 28-T24N-R01W

5. Lease Designation and Serial No.

NMSF079352A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Harrington Federal 3

9. API Well No.

30-039-05320

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs

11. County or Parish, State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report result of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached is the workover procedure in which the captioned well is returned to the Pictured Cliff Formation.

The Fruitland Coal Formation was not squeezed off as originally planned to allow us to monitor the change in pressure in the formation resulting from offset production.

Only the Pictured Cliff Formation will be produced.

14. I hereby certify that the foregoing is true and correct

Signed

Title President

Date 11/06/01

(This space for Federal or State office use)

Approved by

Title Lands and Mineral Resources

Date 12/17/01

Conditions of approval, if any:

Daily Workover Report  
Harrington Fed #3  
Recompletion to PC

09/11/01	MIRU Phoenix Rig #3
09/12/01	POOH w/ 117 rods.
09/13/01	POOH w/ 92 jts. 2 3/8" tbg. PU Sand Line Drill. Made one run.
09/14/01	Made 12 runs w/ Sand Line Drill. Drilled out CIBP @ 3008'. RD Sand Line Drill. Start TIH w/ mill and bailer.
09/15/01	Finish TIH w/ mill and bailer. Work bailer and POOH. Recovered rubber and water. RD mill and bailer.
09/17/01	TIH w/ packer on 2 3/8" tbg.. Set packer @ 2995'
09/18/01	RU swab tools and swab on well all day. Recovering water.
09/19/01	Made 26 swab runs. Well began to flow intermittantly.
09/20/01	Swab gas cut wtr.
09/21/01	Swab gas cut wtr.
09/22/01	TIH w/ 116 5/8" rods and pump
09/24/01	Land pump, space out and RD