

Commenced drilling 10-4-61, 1961 Finished drilling 10-9-61, 1961

(Denote gas by G)

No. 1, from 3178 to 3208 (9) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

No. 1, from 2650 to 3014 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose		
							From—	To—			
2 1/2	11.2	2.5	CFI	3100	HISTORICAL	OR OIL OR GAS WELL	TO	2000-3	2" COARSENESS	WHITING	CHALK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8" I	97'	50			
1/2" I	3240'	75			

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

Rotary tools were used from -0- feet to 3240 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

	EMPLOYEES	
James Brilliant Company	D. J.	D. J.

Rayco Drilling Company	Driller		Driller
	Driller		Driller

FROM—	TO—	TOTAL FEET	FORMATION
2650'	3014'		Ojo Alamo
3014'	3120'		Kirtland
3120'	3178'		Fruitland
3178'	3208'		Pictured Cliffs
3208	3240		Lewis Shale
			Subject well sand-fraced 12-22-61 with 30,000 sand and 30,000 gallons of water, MM
FROM—	TO—	TOTAL FEET	FORMATION

LEASE OR PERMIT TO PROSPECT
RENTAL NUMBER
U. S. LAND OFFICE

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date _____ Title _____

Location _____ ft N. of _____ Line and Right of Way _____
_____ of _____ Line of _____
_____ County _____ State _____

Lessor or Trust _____
Company _____
Address _____

Commenced drilling _____, 19____, finished drilling _____, 19____
The summary on this page is for the condition of the well at above date.

OIL OR GAS SANDS OR ZONES

(Desolate and dry G)

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

Lead	Weight	Thickness	Material	Amount	Kind of shoe	Cut and beveled (see)	Remarks
1	100	1/2	Steel	100	1/2	1/2	100
2	100	1/2	Steel	100	1/2	1/2	100
3	100	1/2	Steel	100	1/2	1/2	100
4	100	1/2	Steel	100	1/2	1/2	100
5	100	1/2	Steel	100	1/2	1/2	100
6	100	1/2	Steel	100	1/2	1/2	100
7	100	1/2	Steel	100	1/2	1/2	100
8	100	1/2	Steel	100	1/2	1/2	100
9	100	1/2	Steel	100	1/2	1/2	100
10	100	1/2	Steel	100	1/2	1/2	100
11	100	1/2	Steel	100	1/2	1/2	100
12	100	1/2	Steel	100	1/2	1/2	100
13	100	1/2	Steel	100	1/2	1/2	100
14	100	1/2	Steel	100	1/2	1/2	100
15	100	1/2	Steel	100	1/2	1/2	100
16	100	1/2	Steel	100	1/2	1/2	100
17	100	1/2	Steel	100	1/2	1/2	100
18	100	1/2	Steel	100	1/2	1/2	100
19	100	1/2	Steel	100	1/2	1/2	100
20	100	1/2	Steel	100	1/2	1/2	100
21	100	1/2	Steel	100	1/2	1/2	100
22	100	1/2	Steel	100	1/2	1/2	100
23	100	1/2	Steel	100	1/2	1/2	100
24	100	1/2	Steel	100	1/2	1/2	100
25	100	1/2	Steel	100	1/2	1/2	100
26	100	1/2	Steel	100	1/2	1/2	100
27	100	1/2	Steel	100	1/2	1/2	100
28	100	1/2	Steel	100	1/2	1/2	100
29	100	1/2	Steel	100	1/2	1/2	100
30	100	1/2	Steel	100	1/2	1/2	100
31	100	1/2	Steel	100	1/2	1/2	100
32	100	1/2	Steel	100	1/2	1/2	100
33	100	1/2	Steel	100	1/2	1/2	100
34	100	1/2	Steel	100	1/2	1/2	100
35	100	1/2	Steel	100	1/2	1/2	100
36	100	1/2	Steel	100	1/2	1/2	100
37	100	1/2	Steel	100	1/2	1/2	100
38	100	1/2	Steel	100	1/2	1/2	100
39	100	1/2	Steel	100	1/2	1/2	100
40	100	1/2	Steel	100	1/2	1/2	100
41	100	1/2	Steel	100	1/2	1/2	100
42	100	1/2	Steel	100	1/2	1/2	100
43	100	1/2	Steel	100	1/2	1/2	100
44	100	1/2	Steel	100	1/2	1/2	100
45	100	1/2	Steel	100	1/2	1/2	100
46	100	1/2	Steel	100	1/2	1/2	100
47	100	1/2	Steel	100	1/2	1/2	100
48	100	1/2	Steel	100	1/2	1/2	100
49	100	1/2	Steel	100	1/2	1/2	100
50	100	1/2	Steel	100	1/2	1/2	100
51	100	1/2	Steel	100	1/2	1/2	100
52	100	1/2	Steel	100	1/2	1/2	100
53	100	1/2	Steel	100	1/2	1/2	10

HISTORY OF OIL OR GAS WELL

16-42004-2 U. S. GOVERNMENT PRINTING OFFICE

Size ceasing	Weight set	Number sacks of cement	Method used	Mud finally	Amount of mud used
1-5	3-0	5			
2-3	4-0	5			

PLUGS AND ADAPTERS

Aggregates - Material	Size	Heaving plug - Material	Length	Depth set

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from	test to	test and from
Cable tools were used from	test to	test and from

DATE

It has well, can fit per 24 hours	20	20
emulsion; and	20	20
The production for the first 24 hours was	20	20
barrels of fluid of which 10 was oil	20	20
Put to production	20	20

EMPLOYEES

Driller	Driller	Driller	Driller
Driller	Driller	Driller	Driller

FORMATION RECORD

FORMATION	TOTAL FEET	TO-	FROM-
12-1-11 (see notes) 1100' deep 12-1-12 (see notes) 1100' deep 12-1-13 (see notes) 1100' deep 12-1-14 (see notes) 1100' deep 12-1-15 (see notes) 1100' deep			