

U. S. LAND OFFICE Santa Fe  
SERIAL NUMBER SF 078534  
LEASE OR PERMIT TO PROSPECT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

# LOG OF OIL OR GAS WELL

### LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_  
Date July 25, 1960 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling May 8, 1960 Finished drilling May 24, 1960

## OIL OR GAS SANDS OR ZONES

(Denote gas by  $G$ )

No. 1, from 6436 to 6264 (G) No. 4, from to  
No. 2, from 5524 to 5274 (G) No. 5, from to  
No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_      No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_      No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

[illegible]

## MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-------------|-------------|--------------------|
| 8-5/8       | 197       | 110 sx                 | Pump Plug   |             |                    |
| 5-1/2       | 6557      | 350 sx                 | Pump Plug   |             |                    |
|             |           |                        |             |             |                    |
|             |           |                        |             |             |                    |

## PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

## SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ 0 \_\_\_\_\_ feet to \_\_\_\_\_ 6557 \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## DATES

Completion Date June 5, 1960 Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. 546 <sup>net</sup> Dakota Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours 1721 <sup>mer</sup> Gallup Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. ..1385-Gallup, 2005 Dakota

## EMPLOYEES

----- L. F. Stone, ~~Driller~~ Drilling Supt. -----, Driller  
 ----- Clarence Mason, ~~Driller~~ Tool Pusher -----, Driller

## FORMATION RECORD

| FROM— | TO— | TOTAL FEET | FORMATION            |
|-------|-----|------------|----------------------|
|       |     |            | Formation Tops       |
|       |     |            | Pictured Cliffs 2009 |
|       |     |            | Lewis 2054           |
|       |     |            | Cliff House 3501     |
|       |     |            | Menefee 3563         |
|       |     |            | Point Lookout 4233   |
|       |     |            | Mancos 4455          |
|       |     |            | Gallup 5270          |
|       |     |            | Greenhorn 6172       |
|       |     |            | Graneros 6223        |
|       |     |            | Dakota 6260          |
|       |     |            | Morrison 6548        |

**FORMATION RECORD--Continued**

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

## HISTORY OF OIL OR GAS WELL

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