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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico 7-28-60
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Val R. Reese & Assoc., Inc. Mesa, Well No. 1-25, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)

D, Sec. 25, T. 24N, R. 7W, NMPM, Undesignated-Dakota Pool
Unit Letter

Rio Arriba

County. Date Spudded 5-8-60 Date Drilling Completed 6-5-60
Elevation 6710 Total Depth 6557 PBTD 6526

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| X | | | |
| E | F | G | H |
| | | | |
| L | K | J | I |
| | | | |
| M | N | O | P |
| | | | |

Top Oil/Gas Pay Name of Prod. Form.

PRODUCING INTERVAL -

6286-6292', 6264-6270'.

Perforations 6416-6436', 6392-6400', 6352-6360', 6364-6368'.

Open Hole None Depth Casing Shoe 6557 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|---------|-----|
| 8-5/8" | 187.63 | 110 |
| 5-1/2" | 6542.40 | 350 |
| 1-1/4" | 6362.57 | |
| | | |

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 546 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: One Point Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 47.759 gallons water & 85.000# sand

Casing Tubing Date first new Press. 2005 oil run to tanks

Oil Transporter

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge. 1960
Approved AUG 2 1960, 19 Val R. Reese & Assoc. Inc. DIST. 3

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: (Signature)

Title Geologist

Send Communications regarding well to:

Name Val R. Reese & Assoc., Inc.

Address Lobby Simms Bldg., Albuquerque, N. Mex.

| | | |
|-----------------------------|-----|--|
| STATE OF NEW MEXICO | | |
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