## HEW MEXICO DIE COHAL VALION COMMISSION

Total - - 64 /

ŀ	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
-	U.S.G.S.	ALITHOPIZATION TO TRAN	AND ISPORT OIL AND NATURAL GA	.c
	LAND OFFICE	AUTHORIZATION TO TRAI	13 OKT OIL AND NATORAL GA	
Ì	IRANSPORTER OIL /			
	GAS 1			
ļ	OPERATOR /			
1.	PRORATION OFFICE Derator			
	Petroleum Consultants, Inc.			1076
	ddress			
				87110
	Reason(s) for filing (Check proper box)		Other (Please explain)	01 215
	New Well	Change in Transporter of: Oil X Dry Gas		The same of the sa
	Recompletion Change in Ownership	Casinghead Gas Condens	<b>=</b> 1	
	Gillings in Gwilliams			
If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I	EASE   Well No.   Pool Name, Including Fo	rmation Kind of Lease	Lease No.
	Lease Name Mesa	1 Escrito Gall	1	or Fee Federal SF078534
	Location			
	Unit Letter D ; 990	Feet From The North Line	and 660 Feet From T	West
			·	.,
	Line of Section 25 Tow	nship 24N Range 7	W , NMPM, Rio A	criba County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
***	Name of Authorized Transporter of Oil	x or Condensate	Address (Give address to which approve	1
	Merit Oil Corporati	;		ldg. Farmington, NM 8740
	Name of Authorized Transporter of Cas El Paso Natural Gas	inghead Gas 🔀 or Dry Gas 🗔	Address (Give address to which approve	· · · · · · · · · · · · · · · · · · ·
	Unit Sec. Twp. Rge. is aga actually connected? When			
	If well produces oil or liquids, give location of tanks.	D 25 24N 7W	yes	3-20-61
	this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA			
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	- 0 /1	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compile Heady to From		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	The state of the s	OD ATTOWART ME	to a second of second orders of lead all a	and must be equal to as exceed top allows
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)
				Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
	Actual Prod. During Test	Oil-Bble.	Water-Bbie.	Gas-MCF
	GAS WELL	The state of Mark	Bble. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bate. Goldenseld, Million	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
			409 2 3 19	16
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED APP 2 1976 . 19 . 19 . 19 . 19 . 19 . 19 . 19 . 1	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
	ا المنت.		TITLE SUPERVISOR DIST. #3	
	B' - 1/1/ 21-		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
	Sense Vo Sienarure)			
	(Signature)			
	President			
	(Title)		able on new and recompleted We	110.
	April 16, 1976		Fill out only Sections I. II well name or number, or transport	. III, and VI for changes of owner, en or other such change of condition.
			Separate Forms C-104 mus	be filed for each pool in multiply
			completed wells.	