

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
SF 078534

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to change the location of a well. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ SEP 12 1985

2. NAME OF OPERATOR
Grace Petroleum Corporation BUREAU OF LAND MANAGEMENT

3. ADDRESS OF OPERATOR
143 Union Blvd - Ste 760, Lakewood, CO 80228 FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
990' FNL & 660' FWL

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Mesa 25

WELL NO.

1

FIELD AND POOL, OR WILDCAT

Dakota
Escrito-Lybrook/Gallup

SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Section 25, T24N-R7W

PERMIT NO.

ELEVATIONS (Show whether DF, RT, OR, etc.)

6710' GL, 6722' DF

COUNTY OR PARISH

Rio Arriba

STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) T&A (Dakota & Gallup Form.)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to T&A this well via the following procedure (see attached schematic for details):

1. Wireline or tubing set a CIBP @ 6210' (54' above top perf).
2. Dump bail or spot 10 sxs Class 'G' on CIBP (approximately 50' of cmt on CIBP).
3. Wireline or tubing set a CIBP @ 5220' (54' above top perf).
4. Dump bail or spot 10 sxs Class 'G' on CIBP (approximately 50' of cmt on CIBP).
5. Displace natural fluid out of csg w/inhibited pkr fluid. SI well and T&A well.
6. Rehabilitate disturbed surface area, except for required work area.
7. The proposed operation will commence and conclude within 45 days of receipt of approval and a minimum of 48 hrs notice will be given prior to starting.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Manager

Jack Nance

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
SEP 18 1985

APPROVED

DATE 9/10/85

SEP 16 1985

DATE

FARMINGTON RESOURCE AREA

*See Instruction on Back Side

NMOCC DIST. 3

LEASE Mesa
LOCATION 990' FNL + 660' FNL
COUNTY Rio Arriba

WELL NO. 1-25
FIELD Escrito-Lybrook
STATE New Mexico
TD 6557' KB _____
DF 6722' GL 6710'

8 5/8" 24#/ft
SURF. CSG.
@ 197' WITH
110 SACKS.

COMPLETION INTERVALS:

WELL HISTORY:

Top of 10 SX cmd. plug @
5170'
Proposed CIBP setting @
Gallup 5220'
(5274-94')
(5326-32')
(5338-50')
(5442-70')
(5484-92')
(5502-06')
(5514-24')

Top of 10 SX cmd plug
@ 6160'

Dakota
(6264-70')
(6286-92')
(6352-60')
(6364-68')
(6392-6400')
(6416-36')

Proposed CIBP setting
@ 6210'

5 1/2" CSG. @ 6557'
W/ 350 SXS. 15.5 #/ft

REMARKS: