

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth or for Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OCT 22 1985

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Grace Petroleum

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

143 Union Blvd., Suite 760, Lakewood, CO 80228

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

990' FNL & 660' FWL

5. LEASE DESIGNATION AND SERIAL NO.

SF 078534

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mesa 25

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Escrito-Lybrook/Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA

Sec. 25, T24N-R7W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

RECEIVED

OCT 28 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

STOP WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) T&A

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subsequent Sundry for the T&A of the Mesa #25-1

- (10/16/85) MIRU Service Rig
- POOH w/tbg
- PU & RIH w/Baker CIBP. Tagged btm @ 5487', could not go any deeper. Called BLM and talked with John Keller. A CIBP had been set over the Dakota in 1981 @ 5685' with 6 sxs of cmt. on top. John Keller ok'd to set CIBP @ 5462'. Spotted 10 sxs cmt on top & POOH w/tbg.
- PU & RIH w/Baker CIBP. Set @ 5239'
- Spotted 10 sxs cmt on top of CIBP & Pooh w/tbg
- LD setting tool. RIH w/154 jts to 4774' and displace hole w/pkr. fluid
- SI well and RD Service Rig (10/17/85)

Expires 10-30-86

RECEIVED

NOV 01 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Bill Baswell

TITLE Operations Engineer

ACCEPTED FOR RECORD

(This space for Federal or State office use)

OCT 30 1985

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

BY sm

*See Instructions on Reverse Side

NMOCC

10/17/83

MESA 25-1 DWG 6040.85 CWC 8326.35

PU RIH w/ 7 jts tagged at 5487.20, SET BAKER CIBP
at 5462.20, pump 10 3/4 cmt, POOH w/ tag, PU RIH w/

SECOND plug. SET at 5239, pump 10 3/4 cmt, POOH w/ tag

LAY DN setting tool; RIH w/ 154 jts to 4774; CIRC PKR

FLUID FLANGE WELLHEAD SDFN

Riq: 1816.50

B-J: 1846.10

BAKER: 8340.35

UNICEM: 3226