

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

**Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

March 31, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. Federal, Well No. 25-A, in NE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

C 25, T 24N, R 2W, NMPM., Wildcat Pool  
Unit Letter

Rio Arriba

County. Date Spudded 5-6-58 Date Drilling Completed 5-10-58  
Elevation 7484 Total Depth 3483 ~~xxxx~~ C.O. 3465'

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3360' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3360-3380; 3400-3420

Open Hole None Depth 3482 Depth 3411  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	127	100
5 1/2"	3472	150
1 1/4"	3411	---

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1665 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F..

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 35,300 gal. water & 35,000# sand.

Casing 894 Tubing 895 Date first new  
Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by San Juan Gas Corporation as the Federal No. 25-A. El Paso Natural Gas Co. has purchased this well with name changed to the El Paso Natural Gas Co. Federal No. 25-A. El Paso Natural Gas Company will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: JUL 13 1959, 19

**OIL CONSERVATION COMMISSION**

El Paso Natural Gas Company

(Company or Operator)

Original Signed C. D. COX

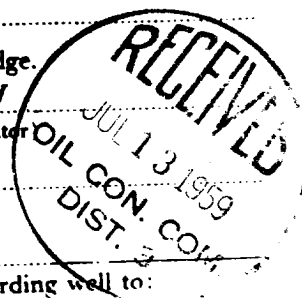
By: \_\_\_\_\_ (Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico



# OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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