

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Texaco Inc.	8. FARM OR LEASE NAME Anderson "A"
3. ADDRESS OF OPERATOR P. O. Box EE Cortez, Co. 81321	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL 1650' FEL	10. FIELD AND POOL, OR WILDCAT S. Blanco Picture Cliffs
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T24N, R2W
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7481' DF	12. COUNTY OR PARISH Rio Arriba
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	13. STATE New Mexico

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other) Request Extended SI Status	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. requests your approval for an extended shut-in status on the Anderson "A" well #1. The well is capable of producing gas in paying quantities, however the purchaser has requested the well be shut-in indefinitely due to the lack of market demand. In addition the purchaser is subjecting our well to high line pressure in order to restrict their take of gas, thereby requiring Texaco to use compression equipment to obtain monthly lease production. The integrity of the casing is believed to be good. Last Bradenhead test submitted 8/83 indicated no flow. The Anderson "A" lease is comprised of three wells and all three are shut-in.

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AUG 28 1986

OIL CON. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

This Approval or Temporary
Abandonment Expires

18. I hereby certify that the foregoing is true and correct

SIGNED John R. Marx

TITLE Area Superintendent

8/15/86

(This space for Federal or State office use)

APPROVED
AS AMENDED

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

BLM (4) NMOGCC (2) JNH LAA ARM

AUG 28 1986

John R. Marx
AREA MANAGER

*See Instructions on Reverse Side

NMOGCC

[Handwritten signature]