

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

*And E Admin Soc*  
*Services*

RECEIVED  
SEP

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS - 9 PM 12: 1

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals. **BUENOS AIRES, N.M.**

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

AMERADA HESS CORPORATION

3. Address and Telephone No.

DRAWER D, MONUMENT, NEW MEXICO 88265

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1000' FNL & 1000' FEL, SEC. 29, T-24N, R-5W

5. Lease Designation and Serial No.

CONTRACT 11 TRACT 19

6. If Indian, Abode or Tribe Name

JICARILLA APACHE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

J. APACHE "B" #13

9. API Well No.

30-039-05329

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

RIO ARRIBA, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TA'D WELL  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

RECEIVED  
APR 1 1995  
GILSON, DICK  
LINDSAY

REQUEST LONG TERM SHUT-IN.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-7 THRU 10-12-94

MIRU AZTEC WELL SVC. PULLING UNIT, REMOVED WELLHEAD & INSTALLED BOP. TOH W/1-1/2" TBG. RAN GAUGE RING & JUNK BASKET TO 6570' & TOH. TIH W/3-1/2" CIBP & SET AT 6530'. SCHLUMBERGER DUMP BAILED 5 SKS. CEMENT ON TOP OF CIBP. TIH W/1-1/2" TBG. & CIRC. WELL W/57 BBLs. 2% KCL. PRESS. TESTED CSG. TO 500 PSI FOR 30 MIN. HELD OK. CHART ATTACHED. TOH LAYING DOWN 1-1/2" TBG. REMOVED BOP & INSTALLED WELLHEAD. RDPU & CLEANED LOCATION. WELL TA'D.

AMERADA HESS CORPORATION RESPECTFULLY REQUEST A TA'D STATUS ON CAPTIONED WELL UNTIL SUCH TIME AS IT IS ECONOMICALLY FEASIBLE TO RE-ENTER WELLBORE.

THIS WELL WILL ONLY MAKE 1 OR 2 MCFPD FROM THE DAKOTA. FUTURE PLANS ARE TO ATTEMPT A PICTURED CLIFFS RECOMPLETION WHICH HAS BEEN PROPOSED FOR THE 1995 BUDGET.

14. I hereby certify that the foregoing is true and correct.

Signed

ADMIN. SVC. COORD.

Date

12-5-94  
10-31-94

(This space for Federal or State office use)

Approved by

Chief, Lands and Mineral Resources

Date

DEC 13 1994

DATE 10-19-47

OPERATOR *Amerate Hops*

HR. TICKET NUMBER

1145 to 1915

CEDAR PARK, TX  
MADE IN U.S.A.  
200 LB. 350 DIVISIONS  
PSI

KIND OF JOB

1 0 HR.

1 0 HR. FIELD

HR. WELL NO. 12

*Amerate Hops*