Mar 11 - 12 - 12 MICELLED 9		
NEW MEXICO OIL C	CONSERVATION COMMISSION	Form 3-134
REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65 istribution:
	ANSPORT OIL AND NATURAL GAS \S	
INLAND CORPORATIO	N PURCHASED ALL THE ASSETS	. E. Guyot, LA-2
GAS / OF BUTT LOTATAN TRAVE	CKINT, INC. AND INLAND CRUDE, C	. Y. Guyot, LA-2 . C. Yeazy, LA-1 . G. Hoover-1 . Van Meter-1
PERMIT 4: 670 WHICH		ile-1
Socony Mobil Oil Company, Inc.	CLYDE C. LUMAR, PRESIDENT	
10737 South Shoemaker Avenue, Sanza Fe Spr	ings. California	
Reason sy for filing (Check proper box)	Other (Please evolain)	e well number from
New West Change in Transporter of: itemonguetion Dry Go	\longrightarrow #11-28 to #3 as per \overline{N}	
	ss = dated 6/2/05	
If change of ownership give name and address of previous owner		
II. DESCRIPTION OF WELL AND LEASE Leader Hame Well Mo. Fool Ma	me, Including Formation Kiss	of Lease
	n Dakota State	o, Pederal or Pee Federal
Location Unit Letter D , 890 Feet From The North Lin	se and <u>890 </u>	West
Line of Westian 28 , Township 24N Range 51	W , MMPM, Rio Arr	iba County
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA	AS Address (Give address to which approved co	py of this form is to be sent)
La Mar Trucking, Inc.	Box 1528, Farmington, New	<u>Nextico</u>
Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company	Address (Give address to which approved co. Box 990, Farmington, New M.	
If well progress of or liquids, Unit Sec. Twp. Age.	Is gas actually connected? When	exico
D 28 24N 5W		1-6-64
If this production is commingled with that from any other lease or pool, V. COMPLETION DATA		
Designate Type of Completion $-(X)$	New Well Workover Deepen Flag	Back Same Restv. Diff. Restv.
Date Compl. Ready to Prod.	Total Depth P.a	7.2.
i col Name of Producing Formation	Top Cil/Gas Pay Cuc	ing Depth
: enterations	Too!	th Casing Show
TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT .
0.0000 0.0000		
	ifter recovery of total volume of load oil and m epth or be for full 24 hours)	ist be equal to or exceed top allow•
Date Diret New Oil Hun To Tanks Date of Test	Producing Method (Flow, pump, gas lift, etc.	
Length of Test Tubing Pressure	Casing Pressure Cho	Ke SPAFFFI/CE
Actual Prog. During Test Cil-Bbis.	Water-Bbls. Gas	KLPLIALD
Actual Proof During Less		AUG 2 1965
GAS WELL		OIL CON. COM.
Actual Front Test-MCF/D Length of Test	Bbls. Condensate/MMCF Gra	vity (ConDIST. 3
Testin.; Method (pitot, back pr.) Tubing Pressure	Casing Pressure Cho	ke Size
	·	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATIO	N COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	BY Original Signed Emer	y C. Arnold
	TITLE Supervisor Dist. # 3	
- and account	This form is to be filed in compl	
A. A. Carrick, Jignature)	If this is a request for a lowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
District Producing Superintendent	All sections of this form must be	
(Title) July 26, 1965	able on new and recompleted wells. Fill out Sections I, II, III, and	VI only for changes of owner,
(Date)	well name or number, or transporter, or	other such change of condition.