FCC OT A.J. Budget Bureau Approval expire	No. s 12-	26 42-R 31-60	#]. 358.4.
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For (F	m 9- 'eb. 19	331 a (51)	
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Sente	Te	
Lease No	07356	<u>}</u>	
Unit	C		
		1 1	474

SUNDRY NOTICES A	
SUMPRI NOTICES 1	ND REPORTS ON WELLS
To Poul	SUBSEQUENT REPORT OF WATER SHUT-OFF
OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
TICE OF INTENTION TO CHANGE PLANS	SUBSPOUENT REPORT OF ALTERING CASING.
TICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
TICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ABANDONMENT
OTICE OF INTENTION TO SHOOT OR ACIDIZE	SUPPLEMENTARY WELL HISTORY
OTICE OF INTENTION TO PULL OR ALTER CASING	
(INDICATE ABOVE BY CHECK MARK	K NATURE OF REPORT, NOTICE, OR OTHER DATA)
	December 2 , 19 5
E of 35% dec. 26 21-	m. $\{N\}$ line and $\{N\}$ line of sec. $\{N\}$ line of sec. $\{N\}$ line of sec. $\{N\}$
manustration Pio IIII	y or Subdivision) (State or Territory)
,	:- 6733 ft
he elevation of the derrick floor above sea l	evel is an interest it.
DET	ATTS OF WORK
	sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemer
ing points, and al	of 5650 ct. using a 7 7/8" bit. An oil
This well was drilled to a To string of 5 gm casing was act at 50 casing was act at 50 casing was parforated (5464-5480) a/ 2 jats par it. The perfacid and then fracture treated w/ 10.000 & 7.000 gals. The first 3	639 Pt. and casented with 2hO sacks. The 5830'-5638', 5522'-5536', 4 5536'- crations were seid washed w/ 500 gals and 32,000 gals crude oil in stages of 15,000, of the above mentioned 4 intervals were the well kicked off. Tubing was then run month the well was still Towing w/ 392
This well was drilled to a To string of 5 gh casing was set at 50 casing was set at 50 casing was set at 50 casing was parforated (5464-5480) s/2 jets per ft. The perfacid and then fracture treated w/10,000 & 7,000 gals. The first 3 reperforated w/2 jets per ft. & t to 5479 ft. and at the end of the bbls of load oil remaining to be r	Shadi-Shoai, S221-5526, a 55361- corations were seld washed w/ 500 gals and 32,000 gals crude oil in stages of 15,000, of the above mentioned a intervals were the well aloned off. Tubing was then run month the well was still Towing w/ 392 recovered.
This well was drilled to a To string of 5 % casing was set at 50 casing was set at 50 casing was set at 50 casing was parforated (5464-5480 5560) w/ 2 jets par ft. The perfacid and then fracture treated w/ 10,000 & 7,000 gals. The first 3 reperforated w/ 2 jets per ft. & to 5479 ft. and at the end of the bbls of load oil remaining to be r	639 15. and camented with 2h0 sacks. The 5180'-5180', 5522'-5526', 5536'- crations were seid washed w/ 500 gals and 32,000 gals crude oil in stages of 15,000, of the above mentioned a intervals were the well alexed off. Tubing was then run month the well was still lowing w/ 392 recovered.
string of 5 gm cosing was not at 50 casing was parforated (5464-5480) 5540) w/ 2 jets par it. The perfacid and then fracture treated w/ 10,000 & 7,000 gals. The first 3 reperforated w/ 2 jets per it. & to 5479 ft. and at the end of the bbls of load oil remaining to be reliable of load oil remaining to be recompany. Standard Oil Company of the compan	639 M. and casented with 2h0 sacks. The 5180'-5188', 5522'-5526', 5536'- crations were seid washed w/ 500 gals mud 32,000 gals crude oil in stages of 15,000, of the above centioned h intervals were the well cloked off. Tubing was then run month the well was still lowing w/ 392 recovered. 18181 18185
string of 5 % casing was act at 50 casing was parforated (5464;-5480; 5540;) w/ 2 jets par it. The perfacted and then fracture treated w/ 10,000 & 7,000 gals. The first 3 reperforated w/ 2 jets per it. & to 5479 ft. and at the end of the bbls of load oil remaining to be related to the first of load oil remaining to be related to 5479 ft. and at the end of the bbls of load oil remaining to be related to 5479 ft. Strandard Cil Company Of Standard Cil Company of the Address Standard Cil Company of the first of the strandard Cil Company of the first of the first of the strandard Cil Company of the first of the fi	639 15. and camented with 2h0 sacks. The 5180'-5180', 5522'-5526', 5536'- crations were seid washed w/ 500 gals and 32,000 gals crude oil in stages of 15,000, of the above mentioned a intervals were the well alexed off. Tubing was then run month the well was still lowing w/ 392 recovered.
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