1	U MERKI	OF THE INTER	HOR serie alde)	Z* Fanires	Accust 31/ 10 CNATION AND BE	85	
BUREAU OF LAND MANAGEMENT					SF-078563/		
SUNI (Do not use this i	ORY NOTICES A	ND REPORTS Il or to deepen or plug R PERMIT— for such	proposed M MALL		/ /		
1. 87 III oo -					7. UNIT AGREEMENT NAME		
WELL LA WELL COTAGE			87 JUL 22 AH 9: 1,1	8. FIEL OF LEADS 11-1-1			
			FARKINGTON RESOURCE ADEX	Federal 2-26			
BCO, Inc.			FARMINGTON, NEW MEXICO	9. WHILE NO.	9. WHIL HO.		
135 Grant Ave	enue Santa Fe	NM 87501		10 FIELD AND	POOL, OR WILDO	AT	
1.30 Grant Avenue Santa 10, 111  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.)  At surface					Escrito Gallup		
1980' FWL 660' FNL Sec. 26 T24N R7W NMPM					M. OR BLK. AND	0	
					26-24N-7W NMPM		
		OF ST CE etc.)	CR. etc.) 12. COUNTY OR PARISH 13. STATE				
14. FERRIT NO. 15. ELEVATIONS (Show whe			,,,	·	Rio Arriba NM		
			N (Nation Parant o	o Other Data	<u></u>		
16.		te box to indicate	Nature of Notice, Report, o	SEQUENT EXPORT OF	:		
NOTICE OF INTENTION TO:							
TEST WATER SHUT-OF	-	LITER CASING	WATER SHUT-OFF FRACTURE TREATMENT	<u>-</u> -	TERING CARING		
FRACTURE TREAT SHOOT OR ACIDIZE	ABANDON*	COMPLETE	SHOOTING OR ACIDIZING	AB/	ANDONMENT <sup>®</sup>		
REPAIR WELL	CHANGE P	LANS	(Other)	sults of multiple cor	poletion on We		
(Other)			Completion or Reco	ompletion Report #2	d Log torm.		
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.)	wei is directionally dril	ied. Bive subscriber to	ent details, and give pertinent da cations and measured and true ve	rtical depths for all	markers and z	ones perti-	
July 8, 1987	Tagged bottom a						
July 9, 1987	Tripped in hole with bridge plug, Baker packer and 2-7/8" tubing. Searched for a possible casing failure by testing with packer when tripping out of hole. Determined that there was not a casing failure.						
July 10, 1987	Tripped in hole with Baker packer and 2-7/8" tubing. Set packer at 5400'. Set bridge plug 5510'. Swabbed well dry. Released packer. Tripped out of hole with 2-7/8" tubing to examine tubing and packer. Tripped in hole and reset packer at 4603'. Filled annulus with 70 bbls oil and tested packer.						
July 13, 1987	Treated 33,800 gallons of water with 168 gallons TRI-S, 70 gallons 3N, 5725 lbs of KCL, 35 gallons LP55 scale check, 700 lbs WG-11, 85 lbs HYG-3, 85 lbs W-34, and 5 lbs GBW-30. Sand water foam fracked 5464'-5498' with 105,730 gallons of 70 quality form, 137,000 lbs 20-40 sand, and 1,836,930 standard cubic feet of Nitrogen. Average treating pressure 4400 lbs at 18 foam bbls per minute. ISIP 2350, 5 min. 2210, 10 min. 2190, 15 min. 2160. Shut in well three hours before allowing to flow back.						
July 14, 1987	Flowed well overnight to frac tank. Swabbed well to clean up water. Released packer and lowered tubing to facilitate cleanup. Used 26,000 scf of Nitrogen to pressure up annulus.						
18. I hereby certify that			ice President	DATE	7/21/8	7	
(This space for Fede	ral or State office use)		<u> </u>	<b>"</b>			
APPROVED BYCONDITIONS OF A	PPROVAL, IF ANY:	TITLE		DATE			
	•	Nii	ons on Reverse Side 101. 3	The second second			
Title 18 U.S.C. Section	on 1001, makes it a or se, fictitious or free.c.	interfor any person for any person f	VIOUG coupernation and mutters (i.e. a.c.)	مرد بالمعهد (ألله ما المرد) معرف		7 - 4 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	

BCO, INC. 135 Grant Ave. Santa Fe, N.M. 87501

SUNDRY NOTICE - SF-078563 Federal 2-26 #1, Escrito Gallup

- Well was flowing to frac tank. Well died. Swabbed to kick well off.

  Used 51,000 scf of Nitrogen to clean out sand above bridge plug.

  Released packer and bridge plug. Reset bridge plug at 5455'.

  Tripped out of hole with 2-7/8" and packer. Perforated Skelly with nine .39" holes at 5296', 5348', 5350', 5352', 5354', 5356', 5362', 5368' and 5374'. Tripped in hole with packer and 2-7/8" tubing. Swabbed well. Set packer 20' above bridge plug. Filled annulus with 30 bbls oil and pressure tested packer. Released packer and swabbed fluid out. Reset packer at 4603'.
- July 16, 1987

  Treated 17,500 gallons of water with 90 gallons TRI-S, 35 gallons of 3N, 2900 lbs of KCL, 17 gallons LP55 scale check, 350 lbs WG-11, 50 lbs HYG-3, 50 lbs K-34, and 3 lbs GBW-30. Sand water foam fracked 5296'-5374' with 53,500 gallons of 70 quality foam, 82,500 lbs 20-40 sand, and 1,018,617 scf of Nitrogen. Average treating pressure 5200 lbs at 18 foam bbls per minute. ISIP 2570, 5 min. 2330, 10 min. 2290, 15 min. 2240. Shut in well three hours before allowing well to flow back.
- July 17, 1987

  Flowed well overnight to frac tank. Pumped 2 bbls oil down tubing to kill well. Released packer and swabbed down 2-7/8" tubing. Ran 2-3/8" tubing. Tagged sand at 5385'. Moved packer down and came out of hole with bridge plug.
- July 18, 1987 Ran 2-3/8" tubing. Cleaned out sand to bottom with Nitrogen. Landed tubing. Placed well back in production to clean up.