

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB No. 1004-0125  
Expires July 31, 1996

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Contract #11 Tract #19
2. Name of Operator Elm Ridge Resources, Inc.		6. If Indian, Allottee or Tribe Name Jicarilla Apache
3a. Address PO Box 189, Farmington, NM 87499	3b. Phone No. (include area code) 505-632-3476	7. If Unit or CA Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 990' FWL Sec. 30-T24N-R5W		8. Well Name and No. Jicarilla B-7
		9. API Well No. 30-039-05334
		10. Field and Pool, or Exploratory Area Pictured Cliffs
		11. County or Parish, State Rio Arriba, New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

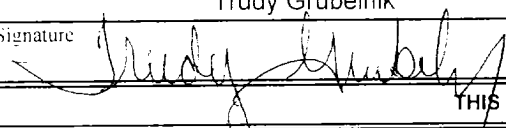
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources, Inc moved a rig onto the Jicarilla B #7 on Monday, April 22, 2002.  
SEE ATTACHED FOR DETAILS ON WORKOVER

Certified Return Receipt # 7001 0320 0002 6707 0487

14. I hereby certify that the foregoing is true and correct

Name (Printed Typed) Trudy Grubelnik	Title Production Technician
Signature 	Date March 7, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by /s/ Patricia M. Hester	Land and Mineral Resources	Date JUN 6 2002
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Elm Ridge Resources Inc.  
Daily Workover Report**

Operator: **Elm Ridge Resources, Inc.**  
Date: May 6, 2002  
Field: Picture Cliffs  
Contractor: Triple P  
Supervisor: Doug Endsley

Well Name: Jicarilla B #7  
Internal Well No.:  
Report No.: 8  
Location: Sec. 30, T24N, R5W  
Foreman: Danny Thompson

**Work Summary:**

**Monday, April 22, 2002 :** MIRU Triple P Rig #7. ND wellhead. NU BOP. Pick up one joint and tag for fill. Tagged with full joint in. TOH w/66-joints. 2-3/8 tubing. Tagged @ 2107'. Secure well.

**Tuesday, April 23, 2002:** TIH w/5-1/2 RBP. Set @ 2000'. TOH. TIH w/5-1/2 packer to 1000'. Test down tubing to 100 PSI – good. Continue moving packer until hole is isolated. 564 to 2000 – good. 376 to 564 – circulate up bradenhead. 251 to 376 – small leak –losing 100 PSI per minute. Surface to 251 – good to 1000 PSI. TOH w/packer. Dump 10 gallons sand on BP. Secure well.

**Wednesday, April 24, 2002:** R/U American Energy to casing. Pump 12 bbl water @ 3 BPM to establish circulation bradenhead @ 300 PSI. Start cement 9 220 sx w/2% calcium) Circulate 3 bbls cement slurry to surface. Start displacement w/3 bbls water. Shut down and close bradenhead valve. Finish displacing w/3 bbls water. Shut down and close bradenhead valve. Finish displacing w/3 bbls water. Displace cement to 210'. ISIP @ 350 PSI. Shut well in. SDON.

**Thursday, April 25, 2002:** Check casing pressures. 5 PSI. TIH w/4-3/4 bit, 4 3-1/8 collars. Tag cement @ 241. Drill 262' to 503'. Circulate hole clean. Secure well.

**Friday, April 26, 2002:** Finish drilling cement from 503 to 530. Fell out @ 530. Circulate hole clean. Pressure test casing to 500 PSI for 15 minutes – good. TOH – lay down 3-1/8 collars. Clean out rig pit. TIH w/retainer head. Circulate sand off BP. Retainer BP and TOH. TIH w/NC, SN and 67-joints 2-3/8 tubing. Tag fill @ 2107'. Circulate down to 2112'. Fill got hard. R/U power swivel and clean out to 2132'. Fill was sand and scale. POOH w/2-joints – land tubing 66-joints in hole. R/U and swab well. SFL @ 200'. EFL @ 1500'. Recovered 15 bbls water. Casing had slight blow. EOT @ 2080'. Secure well.

**Monday, April 29, 2002:** Check well pressures. Casing – 140. Tubing – 0. Make 4 swab runs. SFL @ 1400'. EFL @ 1900'. Tubing blowing after each run. Casing dropped to 110 PSI. Shut well in. Rig down

**Thursday, May 3, 2002:** Casing – 280. Tubing – 140. Blow down tubing. Swab well. SFL @ 1400'. Made 3 runs & well kicked off. Put down line. Returned to production.

**Friday, May 3, 2002:** Check well pressures. Tubing – 0. Casing – 285. Made 1 swab run and well kicked off. Fluid level @ 1900'. Casing pressure dropped to 50 PSI. Blowing dry gas. Run in w/swab – 50' of fluid in hole. Made 3 runs and dried well up. Shut in and build pressure.