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U

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078925
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Canyon Largo Unit Field Otero P. C. Ext. State New Mexico
Well No. 7 Sec. 27 T. 24N R. 6W Meridian N.M.P.M. County Rio Arriba
Location 1090 ft. NS of N Line and 890 ft. SE of E Line of Section 27 Elevation 6821
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Original Signed T. H. WOOD

Date August 13, 1958 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- 5-2-----, 19. 58 Finished drilling ----- 5-6-----, 19. 58

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2268 to 2352 (G) No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASINO RECORD

	Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
								From—	To—	
8	5/8"	24	8 Rd.	J-55	117'	Howco				Surface
5	1 1/2"	25.5	8 Rd.	J-55	209 1/2'	Howco				Prod. Csg.
1	1 1/4"	2.4	8 Rd.	Grade "A"	2315					Siphon

MUDDING AND CEMENTING RECORD

	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8	5/8	127'	125	Circulated		
5	1/2	2401	200	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History				

TOOLS USED

Rotary tools were used from 0 feet to 2403 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing -----, 19--

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 452,000 ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. ----- 679 ----- A.C.F. = 453 MCF/D

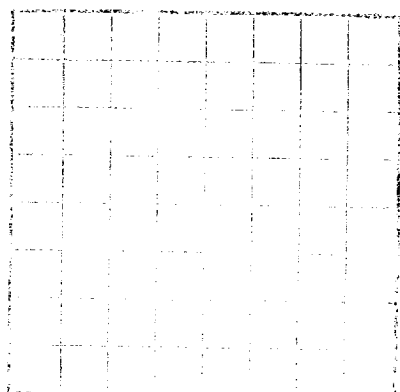
EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1723	1723	Tan to gry cr-grn ss interbedded w/gry sh.
1723	1874	151	Ojo Alamo ss. White cr- grn s.
1874	2145	271	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2145	2268	123	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
2268	2352	84	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2352	2403	51	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.



TOP OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

The above information was given to the undersigned by the person named above and is true and correct to the best of his knowledge and belief.

Signature of _____ Date _____

Name of _____

Title of _____

Address _____

City _____ State _____

Country _____

Elevation _____

(Printed name and address of the person named above)

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43094-2

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