

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
P. O. Box 289, Farmington, N. M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1090'/N, 890'/E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
SF 078925
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Canyon Largo
8. FARM OR LEASE NAME
Canyon Largo
9. WELL NO.
7
10. FIELD OR WILDCAT NAME
Ballard P.C.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T24N, R6W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6821' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOL & RU. Pick up workstring and circulate the hole.
Spot a 30 sx (35 ft³) plug across the P.C. perfs. Squeeze 5 sx. into perfs.
Perforate 2 holes @ 1700' (Ojo Alamo).
Spot a 20 sx. (24 ft³) cement plug from 1700' to 1875' to cover Ojo Alamo.
Pull tbq. out of hole. Determine free pt of csg. using stretch method.
Shoot off and recover csg. Spot a 100' 30 sx (35 ft³) plug across the csg. stub. Spot a 30 sx (35 ft³) cement plug across the base of the surface pipe from 80' to 180'. Spot a 10 sx (12 ft³) cement plug @ surface and install a dry hole marker. If csg. cannot be recovered, perforate 2 squeeze holes @ 150' below surface pipe. Circulate 75 sx. plug to the surface leaving production casing full. Install a dry hole marker. Work should begin January, 1980.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 12-10-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: