

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Lindrith, N.M. 87029 MARTINEZ, J. B. - P.O. BOX 109		² OGRID Number 157257
		³ Reason for Filing Code C H May-01-96
⁴ API Number 30 - 0 3905340	⁵ Pool Name West Lindrith Gallup / DAKOTA	⁶ Pool Code 39189 80200
⁷ Property Code 19458	⁸ Property Name Ingwerson	⁹ Well Number #4

II. ¹⁰ Surface Location

¹⁰ Ul or lot no.	¹¹ Section	¹² Township	¹³ Range	¹⁴ Lot Idn	¹⁵ Feet from the	¹⁶ North/South Line	¹⁷ Feet from the	¹⁸ East/West line	¹⁹ County
0	20	24N	2W		660	South	1980	East	Rio Arriba

¹¹ Bottom Hole Location

²⁰ Ul or lot no.	²¹ Section	²² Township	²³ Range	²⁴ Lot Idn	²⁵ Feet from the	²⁶ North/South line	²⁷ Feet from the	²⁸ East/West line	²⁹ County
³⁰ Lse Code F	³¹ Producing Method Code F	³² Gas Connection Date	³³ C-129 Permit Number	³⁴ C-129 Effective Date	³⁵ C-129 Expiration Date				

III. Oil and Gas Transporters

³⁶ Transporter OGRID	³⁷ Transporter Name and Address	³⁸ POD	³⁹ O/G	⁴⁰ POD ULSTR Location and Description
09018	Giant Refining Co. 5764 Highway 64 87041-1578	2799710	0	
07057	El Paso Field Services Box 1492 El Paso Texas-79978	2799730	G	

RECEIVED
AUG 22 1996
OIL CON. DIV.
DIST. 3

IV. Produced Water

⁴¹ POD 2799750	⁴² POD ULSTR Location and Description DIST. 3
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V. Well Completion Data

⁴³ Spud Date	⁴⁴ Ready Date	⁴⁵ TD	⁴⁶ PBD	⁴⁷ Perforations	⁴⁸ DIIC, DC, MC
⁴⁹ Hole Size	⁵⁰ Casing & Tubing Size	⁵¹ Depth Set	⁵² Sacks Cement		

VI. Well Test Data

⁵³ Date New Oil	⁵⁴ Gas Delivery Date	⁵⁵ Test Date	⁵⁶ Test Length	⁵⁷ Tbg. Pressure	⁵⁸ Csg. Pressure
⁵⁹ Choke Size	⁶⁰ Oil	⁶¹ Water	⁶² Gas	⁶³ AOF	⁶⁴ Test Method

⁶⁵ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>J.B. Martinez</i> Printed name: J.B. Martinez Title: Operator Date: August 20, 1996 Phone: 505/289-3410		OIL CONSERVATION DIVISION Approved by: <i>J.B. Martinez</i> Title: SUPERVISOR DISTRICT #3 Approval Date: AUG 22 1996	
⁶⁶ If this is a change of operator fill in the OGRID number and name of the previous operator 80200 Frank Yockey Operator Previous Operator Signature Printed Name Title Date Carolyn Leadtka - Heir of Yockey Estate			

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
3. Reason for filing code from the following table:
NW New Well
RC Recompletion
CH Change of Operator (Include the effective date.)
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (Include volume requested)
If for any other reason write that reason in this box.
4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion
10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:
F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe
13. The producing method code from the following table:
F Flowing
P Pumping or other artificial lift
14. MO/DA/YR that this completion was first connected to a gas transporter
15. The permit number from the District approved C-129 for this completion
16. MO/DA/YR of the C-129 approval for this completion
17. MO/DA/YR of the expiration of C-129 approval for this completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
21. Product code from the following table:
O Oil
G Gas
22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
25. MO/DA/YR drilling commenced
26. MO/DA/YR this completion was ready to produce
27. Total vertical depth of the well
28. Plugback vertical depth
29. Top and bottom perforation in this completion or casing shoe and TD if openhole
30. Write in 'DHC' if this completion is downhole commingled with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions in this well bore.

31. Inside diameter of the well bore
 32. Outside diameter of the casing and tubing
 33. Depth of casing and tubing. If a casing liner show top and bottom.
 34. Number of sacks of cement used per casing string
- If the following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
35. MO/DA/YR that new oil was first produced
 36. MO/DA/YR that gas was first produced into a pipeline
 37. MO/DA/YR that the following test was completed
 38. Length in hours of the test
 39. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
 40. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
 41. Diameter of the choke used in the test
 42. Barrels of oil produced during the test
 43. Barrels of water produced during the test
 44. MCF of gas produced during the test
 45. Gas well calculated absolute open flow in MCF/D
 46. The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in.
 47. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
 48. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person