

251.3

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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FILE		
U.8.0.4,		
LAND OFFICE		
TRANSPORTER	OIL	
	Q A S	
OPERATOR		

OIL CONSERVATION DIVISION PO. 80% 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	NSPURT OIL AND NATURAL GAS
Operator	
Robert L. Bayless	
Address	
P.O. Box 168, Farmington, NM 87499	
Heeson(s) for filing (Check proper box)	Ciher (Piease explain)
New Well Change in Transporter of:	·
Recompletion Oil	Dry Gas
X Change in Ownership (12/1/88) Casinghead Gas	Condensate
If change of ownership give name and address of previous owner Conoco, Inc., P.O.	. Box 460, Hobbs, NM 38240
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well Na. Paol Name, including	
	ctured Cliffs State, Federal or Fee Indian Jic.Cont 4
Location	
Unit Letter M/V : 990 Feet From The South t	Line and 990 Feet From The West
Line of Section 19 Township 24N. Range	4W NMPM, Rio Arriba County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR	
Name of Authorized Transporter of Off ar Condensate	Andreas (Give address to which approved copy of this form is to be sent)
Name of Authorized Transparter of Casinghedd Gas ar Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 990, Farmington, NM 87499
If well produces oil or liquids, que location of tanks.	Is gas actually connected? When
If this production is commingled with that from any other lease or poo	ol, give commingling order number
NOTE: Complete Parts, IV and V on reverse side if necessary. VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
hereby certify that the toles, and regulations of the Oil Conservation Division hav	JAN -/ 1000
been complied with and that the information given is true and complete to the best of	of 3
my knowledge and belief.	BY Company
Marine 1987	TITLE SUPERVISION DISCUSSION
	This form is to be filed in compliance with aug 1104.
Robert L. Bayless (Manue)	If this is a request for allowable for a sewly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with AUL 2 111.
Operator (Tule)	All sections of this form must be filled out completely for allowable on new and recompleted wells.
12/22/88 (Pare)	Fill out only Sections I. II. III, and VI for changes of owner,

Designate Type of Complets	ion - (X)	well New Well Workover	Deepen	Plug Back	Same Restv.	DIL Ree'v
Octo Spudded	Date Compl. Reedy to Prod.	Tatal Depth		P.B.T.D.	1	<u>,</u>
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Otl/Gas Pay	·	Tubing Depth		
Perforations				Depth Casing Shoe		
	TUBING, CASING	, AND CEMENTING RECOR	D			
HOLE SIZE CASING & TUBING SIZE DEPTH S			SACKS CEMENT		т	
						
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test mu able for	it be after recovery of total volu this depth or be for full 24 hours	me of load oil	and must be eq	tuel to or exce	ed top allow
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test musable for	it be after recovery of total valuable this depth or be for full 24 hours Producing Method (Flow	<i>)</i>		tual to or exce	ed top allow
OIL WELL Date First New OII Run To Tanks	able for	this depth or be for full 24 hows	<i>)</i>		qual to or exce	eé top allow
	Date of Teet	Producing Method (Flow	<i>)</i>	ift, etc.)	qual to or exce	ed top ellow
OLL WELL Date First New Oil Run To Tanks Length of Teet	Date of Teet Tubing Pressure	Producing Method (Flow Casing Pressure	<i>)</i>	Chaze Size	qual to or exce	ed top allou
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Teet Tubing Pressure	Producing Method (Flow Casing Pressure) , pump, gas l	Chaze Size		ed top allow

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