District I

P O Box 1980, Hobbs, NM 88241-1980

District II

P O Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, MN 87410

District IV

Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION P O Box 2088

Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

Form C-104

1	P O Box 2088, Sar					ADIE ANI	O ATITUODI	ZATION T	TO TO A NG	р∩рт		
Elim Ridge Resoutices, Inc. P. O. Box 601299 Dallas, Texas 75360-1299 Season for Filling Code Change of Operator API Number 30-039-05543 Ballard Pictured Cliffs 7 1439 Property Code AXI Apache Discrete Location U. or let an Section Township Range Lot life Feet from the South Line Feet from the East West Line South Section Township Range Lot life Feet from the South Line Feet from the East West Line U. or lot no. Section Township Range Lot life Feet from the North/South Line Feet from the East West Line U. or lot no. Section Township Range Lot life Feet from the North/South Line Feet from the East West Line U. or lot no. Section Township Range Lot life Feet from the North/South Line Feet from the East West Line U. or lot no. Section Township Range Lot life Feet from the North/South Line Feet from the East West Line U. or lot no. Section Township Range Lot life Feet from the North/South Line Feet from the East West Line U. or lot no. Section Township Range Lot life Feet from the North/South Line Feet from the East West Line U. or lot no. Section Township Range Lot life Feet from the North/South Line Feet from the East West Line U. or lot no. Section Township Range Lot life Feet from the North/South Line Feet from the East West Line U. or lot no. Section Township Range Lot life Feet from the North/South Line Feet from the East West Line U. or lot no. Section Township Range Lot life Feet from the North/South Line Feet from the East West Line U. or lot no. Section Township Range Lot life Feet from the North/South Line Feet from the East West Line Commy U. or lot no. Section Township Range Lot life Feet from the North/South Line Feet from the East West Line Commy U. or lot no. Section Township Range Lot life Feet from the North/South Line Feet from the East West Line Commy U. or lot no. Section Township Range Lot life Feet from the North/South Line Feet from the East West Line Commy U. or lot no. Section Township Range Lot life Feet from the North/South Line Feet from the East West Line Commy U. or lot north Line	I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANS 1 Operator name and Address 2											
P. O. Box 601299 Dallas, Texas 75360-1299 Dallas, Texas 75360-1299 Spot Name												
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January 12, 1998 (214) 696-8090 47 If this is a change of operator fill in the OGRID number and name of the previous operator.				in the OGR			e previous operator			·		
Robert L. Bayless President January 16, 1998			•				ss President January 16, 1998					
Previous Operator Signature Printed Name Title Date OGRID #019418				12	Prin	ed Name		Title			Date	