Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

with Rule 111.

Santa Fe, New Mexico 87504-2088

I.	REQ	UEST F		ORT O	IL AND NA			į			
Operator						Well API No.					
Address						· · · · · · · · · · · · · · · · · · ·		30039053	3480		
135 Grant, Santa Fe		501 ·									
Reason(s) for Filing (Check proper box	x)	~ .	_	_	∐ Ot	her (Please exp	lain)				
Recompletion	Oil		n Transpo Dry Ga								
Change in Operator	Casinghe		Conden								
If change of operator give name	Casinging	#U 025 _	Conden	ISSUE							
and address of previous operator											
II. DESCRIPTION OF WEL	L AND LE	ASE									
Lease Name		Well No.	Pool Na	me, Includ	uding Formation Kind			of Lease Lease h		ease No	
Byrd >23		5 X Devils			/ /			Federal MXPEK SF-08020			
Unit Letter0	:8	350	_ Feet Fro	om The	south Lin	e and18	50 F	eet From The	east	Lin	
Section 23 Towns	ship 24N		Range	7w	, N	MPM, R	io Arri	ba		County	
III. DESIGNATION OF TRA	NSPORTE	R OF O	IL ANI	NATU	RAL GAS						
Name of Authorized Transporter of Oil	[XX]	or Conder			Address (Giv	e address to w				int)	
Giant Refining					P.O. Bo	ox 256, 1	armingt	on, NM	87499		
Name of Authorized Transporter of Cas	inghead Gas	KX	or Dry C	ias 🗀	Address (Giv	e address to w	rich approved	copy of this fo	orm is to be se	nt)	
	BCO, Inc.				135 Gra	int, Sant		M 87501			
If well produces oil or liquids, give location of tanks.	Unit	Sec. 23	Twp. 24N	Rge.		y connected?	When	17			
If this production is commingled with the					Yes			?			
IV. COMPLETION DATA	it Hom any our	er lease or	pooi, give	commingi	ing order numb	Der:					
Designate Type of Completion	n - (X)	Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	I. Ready to	Prod.		Total Depth			P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations	domina				<u> </u>						
i Citoreacons								Depth Casing	Shoe		
		IDDIC	CACINI	7 43115		G PEGOD		<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE						SACKS CEMENT				
NOCE OILE	HOLL OILL OAL		DING SIZ	-	DEPTH SET						
											
											
		· · · · · · · · · · · · · · · · · · ·			·						
. TEST DATA AND REQUE						— ,, . ,		I			
OIL WELL (Test must be after t			f load oil						r full 24 hours	.)	
Date First New Oil Run To Tank	Date of Test			- 1	Pa	had /Ela a	7				
				ļ ·	Producing Met	iiou (<i>riow, pu</i> n	up, gas lift, 🛊	1 7 7 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 7 7		
ength of Test	Total Day						10	97 IS 50		32	
ength of Test	Tubing Press	sure			Casing Pressure		10	Choke Size	<u> </u>	J	
		aure			Casing Pressure		10	Choke Size	0 3 1989		
	Tubing Press Oil - Bbls.	sure					10	Choke Size	0 3 1989		
Actual Prod. During Test		aire			Casing Pressure		10	Choke Size Gas- MCF OIL C	0 5 1989 D n. Di		
Actual Prod. During Test GAS WELL	Oil - Bbls.			1	Casing Pressur Water - Bbls.	e	10	Choke Size Gas-MCF OIL C	0 5 1989 DN. D1 31. 3		
Actual Prod. During Test GAS WELL				1	Casing Pressure	e	10	Choke Size Gas- MCF OIL C	0 5 1989 DN. D1 31. 3		
GAS WELL actual Prod. Test - MCF/D	Oil - Bbls.	st	n)		Casing Pressur Water - Bbls.	te/MMCF	10	Choke Size Gas-MCF OIL C	0 6 1989 DN. [D] 37. 3		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Esting Method (pitot, back pr.)	Oil - Bbls. Length of Te	st ure (Shut-ir			Casing Pressur Water - Bbls. Bbls. Condensa	te/MMCF	10	Gas- MCF OIL C	0 6 1989 DN. [D] 37. 3		
GAS WELL Citial Prod. Test - MCF/D Sting Method (pitot, back pr.) I. OPERATOR CERTIFIC	Oil - Bbls. Length of Te Tubing Press	ure (Shut-ir	IANC		Casing Pressure Water - Bbls. Bbls. Condensa Casing Pressure	te/MMCF		Choke Size Gas-MCF OIL C Gravity of Cor	0 6 1989 DN. [D] 37. 3 ndensate	ν. •	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regula	Oil - Bbls. Length of Te Tubing Press ATE OF Cations of the Oil	ure (Shut-ir	IANC		Casing Pressure Water - Bbls. Bbls. Condensa Casing Pressure	te/MMCF		Choke Size Gas-MCF OIL C Gravity of Cor	0 6 1989 DN. [D] 37. 3 ndensate	ν. •	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) (I. OPERATOR CERTIFIC	Oil - Bbls. Length of Te Tubing Press ATE OF Cations of the Oithat the inform	ure (Shut-in	IANC		Casing Pressure Water - Bbls. Bbls. Condensa Casing Pressure	e ite/MMCF (Shut-in)	SERVA	Gas-MCF OIL C Gravity of Cor	0 6 1989 DN. DN 37. 3 adensate	ν. •	
GAS WELL Could prod. During Test GAS WELL Could prod. Test - MCF/D Esting Method (pitot, back pr.) GAS WELL Could prod. Test - MCF/D Could pr	Oil - Bbls. Length of Te Tubing Press ATE OF (ations of the Oithat the information of the Oi	ure (Shut-in	IANC		Casing Pressure Water - Bbls. Bbls. Condensa Casing Pressure	te/MMCF	SERVA	Gas-MCF OIL C Gravity of Cor	0 6 1989 DN. DN 37. 3 adensate	ν. `	
Actual Prod. During Test GAS WELL, Actual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and to is true and complete to the best of my k	Oil - Bbls. Length of Te Tubing Press ATE OF (ations of the Oithat the information of the Oi	ure (Shut-in	IANC		Casing Pressure Water - Bbls. Bbls. Condensa Casing Pressure	ite/MMCF (Shut-in) 1	SERVA	Gas-MCF OIL CO Clocke Size Clocke Size TION D	0 6 1989 DN. DN 37. 3 adensate	ν. `	
GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been complied with and to is true and complete to the best of my k Signature	Oil - Bbls. Length of Te Tubing Press ATE OF (ations of the Oithat the information of the Oi	ure (Shut-ir COMPL il Conservat ation given belief.	JANC tion above	E	Casing Pressure Water - Bbls. Bbls. Condensa Casing Pressure	ite/MMCF (Shut-in) 1	SERVA	Gas-MCF OIL CO Clocke Size Clocke Size TION D	0 6 1989 DN. DN 37. 3 adensate	ν. •	
Division have been complied with and to is true and complete to the best of my k	Oil - Bbls. Length of Te Tubing Press ATE OF (ations of the Oithat the information of the Oi	ure (Shut-in COMPL il Conservat ation given belief.	JANC tion above	E	Casing Pressure Balls. Condensa Casing Pressure Olimate A By	ite/MMCF (Shut-in)	SERVA	Gas-MCF OIL CO Clocke Size Clocke Size TION D	0 6 1989 ON. DI 37. 3 Idensate	ν. `	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been complied with and to is true and complete to the best of my k Signature James P. Bennett	Oil - Bbls. Length of Te Tubing Press ATE OF (ations of the Oithat the information of the Oi	ure (Shut-in COMPL il Conservat ation given belief.	JANC tion above	E	Casing Pressure Water - Bbls. Bbls. Condensa Casing Pressure	ite/MMCF (Shut-in)	SERVA	Gas-MCF OIL CO Di Gravity of Cor Clocke Size	0 6 1989 ON. DI 37. 3 Idensate	ν. `	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been complied with and is true and complete to the best of my k Signature James P. Bennett Printed Name	Oil - Bbls. Length of Te Tubing Press ATE OF (ations of the Oithat the information of the Oi	complete (Shut-in the complete COMPL of the conservation given belief. Office T 983-12	JANC tion above	E	Casing Pressure Balls. Condensa Casing Pressure Olimate A By	ite/MMCF (Shut-in)	SERVA	Gas-MCF OIL CO Di Gravity of Cor Clocke Size	0 6 1989 ON. DI 37. 3 Idensate	ν. `	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply translated and to

2) All sections of this form must be filled out for allowable on new and recompleted wells.