

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1421.

5. LEASE DESIGNATION AND SERIAL NO.

NM-14925

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 1-22

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Pacrit Valley
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

22-24N-7W NMPM

12. COUNTY OR PARISH

13. STATE

Rio Arriba NM

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Bco, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 669, Santa Fe, N.M. 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FSL 1980' FWL Sec 22 T24N R7W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6778

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Ran cement bond log-gamma ray 5-8-72. Two attached for USGS, one attached for OCC.
Perforated w/2 shots per foot 5438-62 on 5-8-72.

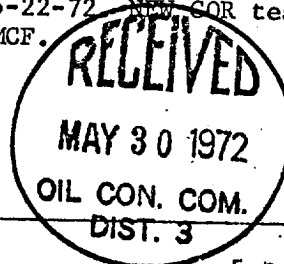
Stage 1 5-9-72

Set retrievematic packer at 5534 & frac via 2 3/8" tubing. Hole loaded w/1% KCL water.
Break down formation 2850 #'s. Spearheaded 250 gals. 15% HCL. Treated w/15,000 #'s
10-20 sand & 15,078 gals. Maxi-gel 111 water. Treating pressures: Min 2900; Max 3900;
Avg 3100. 21,042 gals. total fluid used. Matrils used: 1 gal aqua flow, 25#1000 gal
aquaseal, 3#/1000 gal barium Cl, 1 % KCL.

Stage 2 5-10-72

Set packer at 5485'. Set retrievematic packer at 5417' & frac via 2 3/8" tubing.
Break down formation 1750 #'s. Spearheaded 250 gals. 15% HCL. Treated w/13,500 #'s
10-20 sand, & 13,482 gals Maxi-gel 111 water. Treating pressures: Min 2850; Max 3850;
avg 3000. 16,926 total gals fluid used. Matrils used: 1 gal aqua flow/1000 gals;
25# aquaseal/1000 gal; 3#/1000 gal Barium Cl; 1% KCL.

Swabbed well. Well would not flow. Placed well on pump 5-22-72. NEW COR test taken
5-24-72. Produced 40 Bbls oil, 4 Bbls. water and 80 MCF.



18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Blythe

TITLE President

DATE 5-26 72

(This space for Federal or State use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side