

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado June 21, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Star-Alan Laurence W. Ritter Werntz, Well No. 2-4, in SW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
0, Sec. 21, T. 24N, R. 1W, NMPM., Undesignated Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. 10-15-60 Date Spudded 10-15-60 Date Drilling Completed 10-26-60  
Elevation 7333 Total Depth 3150 PBDT 3146

Top ~~Oil~~/Gas Pay 3027 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3027-3045

Open Hole \_\_\_\_\_ Depth Casing Shoe 3146 Depth Tubing None

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Size
8 5/8"	89.80	75
4 1/2"	3134.98	150

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After ~~Acid~~ or Fracture Treatment: 2729 AOF MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: 3 hrs. through choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,000 gallons water and 25,000 # sand

Casing 893 Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 17 1962, 19\_\_\_\_

Laurence W. Ritter  
(Company or Operator)

OIL CONSERVATION COMMISSION  
Original Signed By  
A. R. KENDRICK

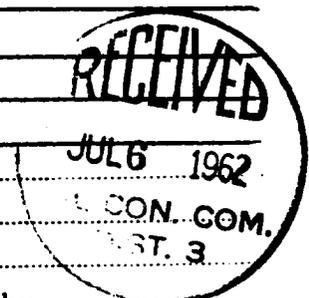
By: Richard S. Hunt  
(Signature)  
Richard S. Hunt

Title: Agent  
Send Communications regarding well to:

Title PETROLEUM ENGINEER, DIST. NO. 3

Laurence W. Ritter  
c/o Richard S. Hunt  
1402 Denver U. S. Nat'l Center

Name \_\_\_\_\_  
Address \_\_\_\_\_



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
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