5 MMCCC 1 File NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Thomas A. Dun in Box 224 F " instant N. M. 87401 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Old name - Jicarilla #5 Recompletion Oil Dry Gas Change in Ownership XX Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ Jay J. Harris II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Inc. bailard PC 5 Harris Location **7**90' 1850 South East Feet From The Line and Feet From The Unit Letter 24N 5W Rio Arriba NMPM, Range Line of Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil None of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas Box 990, Farmington, N. M. El Paso Nat. Gas Co.

Is gas actually connected? Rae. Sec. Twp. Unit If well produces oil or liquids, give location of tanks. Yes If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back New Well Workover Oil Well Gas Well Deepen Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test FOETH Gas - MCF Water - Bhis. Oil-Bbls. Actual Prod. During Test MAR 21 1969 **GAS WELL** Bbls. Condensate/MMCF Gravity of Actual Prod. Test-MCF/D Length of Test indifferencial COM. COM. DIST. 3 Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE

V. TEST DATA AND REQUEST FOR ALLOWABLE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

<u>ಿಕ್ಟರ್</u> ಗಳ	simped by T. A. Gogen	
	(Signature)	
Operator		
	(Title)	
3/20/69		
	(Date)	

OIL CONSERVATION COMMISSION

Lease No.

County

12

MAR 21,1969 Original Signed by Emery C. Arnold SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.