NUMBER OF COF. S RECEIVED DISTRIBUTION SANTA FF FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS FRONATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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(Company or Operator)			T24 North	(Leac) 1 p 2 West	NIMPM	Undesigna	ited	
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	2	1850	GAS WELL TEST		5,011,E	DIS Water In	nrs,	
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Size		_	Test After Ad	cid or Fracture 1	Treatment: 26	24 MCF. Back Pressur	/Day; Hours	flowed 3
Size	Feet	Sax	Test After Ad	cid or Fracture 1	Treatment: 262	24 MCF. Back Pressur	/Day; Hours	flowed 3
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