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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

#3 Abraham-Federal

Durango, Colorado

October 6, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shaw-Alan Oil Company

SF 080715-A

Well No. **23**, in **SW** $\frac{1}{4}$ **SE** $\frac{1}{4}$,

(Company or Operator)

(Lease)

0, Sec. **24**, T. **24 North**, R. **2 West**, NMPM, **Undesignated** Pool

U.S. Letter

Rio Arriba

County. Date Spudded **1-12-61** Date Drilling Completed **1-18-61**

Please indicate location:

Elevation **7414'** Total Depth **3378'** PBD

Top Oil/Gas Pay **3297'** Name of Prod. Form. **Pictured Cliffs**

PRODUCING INTERVAL -

Perforations **3297-3302'**

Open Hole Depth **3377'** Casing Shoe **3320'** Depth **3320'** Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: **None** MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **2624** MCF/Day; Hours flowed **3**

Choke Size **3/4"** Method of Testing: **Back Pressure**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **30,000 sand, 33,000 gallons water.**

Casing **607 PSI** Tubing **606#** Date first new Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter **El Paso Natural Gas Company**

Remarks:

Subject well and others in same area have been shut-in, no pipeline.

Received gas purchase contracts from El Paso 10-5-61. Hookup to start soon.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **October 6** NOV 1 1961, 19 **61**

SHAW-ALAN OIL COMPANY

(Company or Operator)

By: **Richard S. Hunt** (Signature)

Title: **Manager of Lands and Exploration**

Send Communications regarding well to:

See above

Name _____

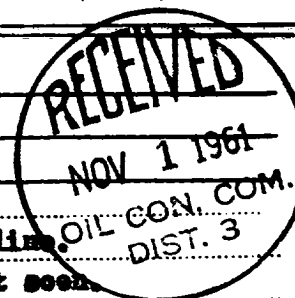
Address **Box 1428, Durango, Colorado**

OIL CONSERVATION COMMISSION

Original Signed By

By: **A. R. KENDRICK**

Title **PETROLEUM ENGINEER DIST. NO. 3**



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OIL CONSERVATION COMMISSION		
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