Form 3160-5 (June 1990)

1. Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED			
Budget Bureau No.	1004-0135		
Expires: March	31, 1993		

5. Lease Designation and Serial No.

SF	0807	15-A

SUNDRY NOTICES AND REPORTS ON WELLER -9 0.12:54 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals QUERQUE, N.M.

SUBMIT IN TRIPLICATE

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Unit Letter O

Oil Well X	Gas Well Other	8. Well Name and No.	
2. Name of Operato		Abraham Federal #3	
Kerns Of	il & Gas, Inc.	9. API Well No.	
3. Address and Tele	ephone No. (210) 829-7881		
8700 Cro	ownhill, Suite #705 San Antonio, Texas /8209	10. Field and Pool, or Exploratory Area	
4. Location of Well	I (Footage, Sec., T., R., M., or Survey Description)	Blanco, S.	
		11. County or Parish, State	
990' FSI	L & 1850' FEL	Rio Arriba County,	
Section	24 Township 24 Range 2	New Mexico	
12. CHI	ECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOT	ICE, REPORT, OR OTHER DATA	
TYP	PE OF SUBMISSION TYPE	E OF ACTION	
	Notice of Interest E C E N E N L Abandonment	Change of Plans	
	Notice of Intendition Abandonment Recompletion	New Construction	
	Subsequent Rend Plugging Back	Non-Routine Fracturing	
_	JUN 7 1993 Casing Repair	Water Shut-Off	
\mathbf{x}		Conversion to Injection	
	Final Abandonment Notice OIL CON DIV. Altering Casing Other	Dispose Water	
	DIST. 3	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
13. Describe Propose	ed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estin face locations and measured and true vertical depths for all markers and zones pertinent to this wor	nated date of starting any proposed work. If well is directionally drilled,	
3/18/93 3/19/93	Move in rig up Big "A" Well Service. Pull out Load casing. Casing on vacuum. Set 4½" EZSV R	etainer @ 3240'. Load hole. Ran	
3/20/93	CBL log 3240 - 1700'. Ran noise log 2950' to s Sting into retainer @ 3240' & squeeze to 500 ps 30'. Set packer @ 2728'. Pump 168 sx Class "	i with 15 sx Class "H". Perf 3229	
3/21/93	Reset packer. Shut down - Sunday.		
3/22/93	Tag cement @ 2887'. Test plug to 1000 psi, held ok. Pull out of hole with packe Ran CBL 2887-2837'. No cement above 2887'. Ran in hole with 2 3/8" tubing & loa hole with 9 ppg mud. Perf $4\frac{1}{2}$ " @ 500'. Establish circulation through perfs.		
3/23/93	cement 55'. Fill 4½" casing with 13 sx. Cut of Rig down move off location. FINAL REPORT. NOT	5/8" casing. Shut down 4 hours. Toff wellhead. Weld on plate and man TE: ALL OPERATIONS WITNESSED BY WIE BUSCH WITH NEW MEXICO OCD.	
14. I hereby certify	that the foregoing is true and correct		
Signed	Title Senior Petroleum I	Engineer Date April 7, 1993	
Approved by _	Federal or State office use) SHIRLEY MONDY Acting Title RIO PUERCO RESOURCE	E AREA Date JUN 0 4 1993	
Conditions of a	pproval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

*See Instruction on Reverse Side