

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

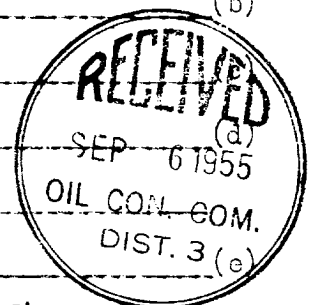
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff
COUNTY Rio Arriba DATE WELL TESTED September 1, 1955

OPERATOR El Paso Natural Gas Co. LEASE Hammond Federal WELL NO. 1
1/4 SECTION: 1650'S UNIT 1650'E LETTER JP SEC. 22 TWP. 24N RGE. 3W
CASING: 5 1/2 " O.D. SET AT 3200 TUBING 1 " WT. 1.68 SET AT 3047
PAY ZONE: FROM 3200 TO 3265 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 749 psig TUBING: 748 psig S. I. PERIOD 7 days
TIME WELL OPENED: 11:50 A.M. TIME WELL GAUGED: 2:50 P.M.
IMPACT PRESSURE: 3.6" H₂O Working Pressure on Tubing 1#
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 224



WITNESSED BY: _____ TESTED BY: D. W. Mitchell
COMPANY: _____ COMPANY: El Paso Natural Gas Company
TITLE: _____ TITLE: Gas Engineer