

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator El Paso Natural Gas Company Lease Hammond Federal
Address Box 997, Farmington, New Mexico El Paso, Texas
(Local or Field Office) (Principal Place of Business)
Unit P, Well(s) No. 1, Sec. 22, T. 24N, R. 3W, Pool Lindrith
County Rio Arriba Kind of Lease: Federal
If Oil well Location of Tanks None
Authorized Transporter El Paso Natural Gas Company Address of Transporter
Farmington, New Mexico El Paso, Texas
(Local or Field Office) (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported 100 Other Transporters authorized to transport Oil or ~~Natural Gas~~
from this unit are Malco Products Inc.
.....%

REASON FOR FILING: (Please check proper box)

NEW WELL.....☐ CHANGE IN OWNERSHIP.....☐

CHANGE IN TRANSPORTER.....☐ OTHER (Explain under Remarks).....☒

REMARKS:

This well was originally drilled by Magnolia Petroleum Company as the Hammond Federal #1. El Paso Natural Gas has purchased this well with name changed to the El Paso Natural Gas Hammond Federal #1. (Over)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 15 day of December 1955

El Paso Natural Gas Company

Approved.....DEC 19 1955, 19.....

OIL CONSERVATION COMMISSION

By Emory C. Cunniff
Title Oil and Gas Inspector Dist. #3.

By D. C. Johnston
Title Petroleum Engineer

Workover:

8-23-55 Rig up cable tool. Contractor Cox Drilg. Co. Inc. Rig #4.
8-24-55 Pulled 139 joints 1" tubing 3274'.
8-25-55 Cleaned out to 3265'.
8-26-55 Sandoil fractured Pictured Cliffs from 3200 to 3265 with 9300 gallons oil and 12,000# sand. BDP none. Maximum pressure 1350#, average treating pressure 1200#, injection rate 38.2 bbls./min. Flush 3300 gallons. Natural gage 65 MCF/D.
8-27-55 Cleanout 3240-3243, 3243-3250.
8-28-55 Ran 138 joints 1" tubing 3248'.
9-1-55 Date well was tested.

(Form C-110)
(Revised 7/1/52)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION	
DISTRICT OFFICE	
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