Form 3160-3 (December 1990)

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires: December 31, 1991

(December 1990)	DEDA	UNITED STATES reverse si							er 31, 1991	1	
	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT							5. LEASE DESIGNATION AND SERIAL NO.			
	Abraham-Fed. #SF080715-										
	LICATION	FOR PE	ERMIT TO I	DHILL OF	DEEPEN	\rightarrow		~1155 (1	***		
LE. TYPE OF WORK	DRILL DEEPEN			☐ RECOMPLETE			7. UNIT AGREEMENT NAME				
b. TYPE OF WELL							ABRAHAM-FEDERAL				
OIL GAS WELL OTHER ZONE ZONE ZONE							8. FARM OR LEASE NAME, WELL NO. ABRAHAM—FEDERAL—# 8				
	s. CAS	TNC					9. AN WELLHO	PEDE	CAB 7 0	•	
KERNS OIL & GAS, INC. 3. ADDRESS AND TELEPHONE NO.								30-039-05363			
8700 Crownhill Suite 705 San Antonio, TX 78209								10. FIELD AND POOL, OF WILDEST			
i. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface								S. BLANGO 11. SBC., T., R., M., OR SLE.			
1450' FSL and 1770' FEL of Section 20 At proposed prod. sone								OR ARBA	••		
At proposed prod. some								Sec.20 T24N R1West			
4. DISTANCE IN MILE	12. COUNTY OR PARISH 13. STATE										
20 Miles		, NM		10 10 00	CRES IN LEASE		Rio Arriba		New Mea	cico	
LOCATION TO NEAR PROPERTY OR LEAS	EST E LINE, FT.		1 / 5 0 1				T ACRES ASSIGNED 118 WELL 320				
(Also to nearest drig, unit line, if any) 1430 320 S. DISTANCE FROM PROPOSED LOCATION® 19. PROPOSED DEP						20. ROTARY OR CABLE TOOLS					
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 700 T				3367 SERV			ICE RIG				
21. ELEVATIONS (Show	wbether DF, RT,		· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	22. APPROX. DAT		WILL START		
7579 GR								-91			
	M	<u> </u>			•						
SIZE OF HOLE	GRADE, SIZE	OF CASING	WEIGHT PER FO	WEIGHT PER FOOT SETTIN		ļ <u>.</u>	QUANTITY OF CEMENT			Ś	
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				(DIL CON.	DIV.	, ^				
					DIST. 3) (

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 11-24-91 DATE . (This space for Federal or State office use) Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. 635 Store SAME STORM OF THE

Hold C-104 for AICI D

State of New Mexico Energy Minerals and Natural Resources Department

. copie: 3 copies

<u>KICT I</u> J. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section £216 Operator Abraham Federal KERNS OIL & GAS. County Range Township Section Unit Letter NMPM Rio 24 North Actual Footage Location of Well: line line and feet from the South
Producing Formation Dedicated Acreage: Ground level Elev. Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation ☐ № Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) this form if neccessary. or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. DEC 0 9 1991 D. G. Wedding Position Consultant Company Kerns Oil & Gas Date 11/24/91 SURVEYOR CERTIFICATION SECTION 20 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 1770' Signature & Seal of Professional Surveyor 450 **'** Copy of original attached. Certificate No.

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