DISTRIBUTION SANTA FE FILE U.S.G.S.	/	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL G		Supe Ety6	n C-104 procedes Old C-104 and C-11 cetive 1-1-65
LAND OFFICE  TRANSPORTER GAS	7	AUTHORIZATION TO TRA	NSPORT OIL AND NATU	KAL GAS ;	
OPERATOR	1			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	THON OUT /
PRORATION OFFICE		<u> </u>			157 3
	ana,	Denver, Colorado 80	222		
Reason(s) for filing (Check pr	roper box)		Other (Please explai	in)	
New We!!  Recompletion  Change in Ownership		Change in Transporter of:  Oil Dry Ga  Casinghead Gas Conder	<b>=</b>		
If change of ownership give and address of previous ow	ner	Irving Pasternak, db 4101 E. Louisiana Av	a Shar-Alan Oil enue, Denver, Co	Col lorado 802	<b>122</b>
DESCRIPTION OF WELL	L AND	Well No. Pool Name, Including F	rmation   Kind o	of Lease	Legse No.
Lease Name  Abraham-Federal  Location		7 Bouth Blance		Federal or Fee	SF 080715-
Unit Letter	: <u>145</u>	<b>0</b> Feet From The <b>South</b> Lin	e and <b>1190</b> Fee	t From The Wes	<u>t</u>
Line of Section 20	Tow	mship 24N Range	, NMPM,	Rio Arr	iba County
DESIGNATION OF TRAIN Name of Authorized Transpor		CER OF OIL AND NATURAL GA	S Address (Give address to whic	h approved copy of th	is form is to be sent)
Name of Authorized Transpor	ter of Cas	inghead Gas or Dry Gas	Address (Give address to whice		is form is to be sent)

11 is form is to be sent) is form is to be sent) z 1492 Twp. Is gas actually connected? When Sec. Rge. Unit If well produces oil or liquids, give location of tanks. November 1961 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) P.B.T.D. Total Depth Date Spudded Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, sas him 1947) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Length of Test DEDsan-4c1968 Oil-Bbls. Water - Bbls. Actual Prod. During Test OIL CON. COM DIST. 3 **GAS WELL** Genetty of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE DEC 3 0 1968 APPROVED\_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signed by Emery C. Arnold SUPERVISOR DIST. #3

TITLE (Signature) (Title) 7-68

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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