

FORM C-122-B

|        |              |                  |                 |
|--------|--------------|------------------|-----------------|
| POOL   | Undesignated | FORMATION        | Pictured Cliffs |
| COUNTY | Elk Arriba   | DATE WELL TESTED | 10-6-55         |

## OBSERVED DATA

IMPACT PRESSURE:

|                                                              |    |    |    |    |    |    |    |    |     |
|--------------------------------------------------------------|----|----|----|----|----|----|----|----|-----|
| VOLUME (Table I) .. .. .                                     | .. | .. | .. | .. | .. | .. | .. | .. | (a) |
| MULTIPLIER FOR PIPE OR CASING (Table II) .                   | .. | .. | .. | .. | .. | .. | .. | .. | (b) |
| MULTIPLIER FOR FLOWING TEMP. (Table III) .                   | .. | .. | .. | .. | .. | .. | .. | .. | (c) |
| MULTIPLIER FOR SP. GRAVITY (Table IV) ..                     | .. | .. | .. | .. | .. | .. | .. | .. | (d) |
| WFE. BAROMETER PRESSURE AT WELLHEAD (Table V) ..             | .. | .. | .. | .. | .. | .. | .. | .. | (e) |
| MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) ..             | .. | .. | .. | .. | .. | .. | .. | .. | (e) |
| INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = |    |    |    |    |    |    |    |    | 795 |

WITNESSED BY:

TESTED BY: C. M. Jones

COMPANY:

COMPANY: **Amstar Petroleum Corporation**

TITLE:

TITLE: **Petroleum Engineer**

