NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

D C B A PRODUCING INTERVAL - Perforations 2974-299	NMPM., So. Blanco P.C. Ext. NMPM., So. Blanco P.C. Ext. Polician Depth 3047' xxxx. Polician Depth 3047' xxxx. Polician Depth Prod. Form. Pictured Cliffs Planco Prod. Form. Pictured Cliffs
Please indicate location: County. Date Spudded. Elevation 6922' Top Oil/Gas Pay 2974' (Per PRODUCING INTERVAL - Perforations 2974-299	Total Depth 3047' XXXX.0. Total Depth 3047' XXXX.0. Pl.) Name of Prod. Form. Pictured Cliffs 4; 3008-3016
Please indicate location: County. Date Spudded. Elevation 6922' Top Oil/Gas Pay 2974' (Per PRODUCING INTERVAL - Perforations 2974-299	Total Depth 3047' XXXX.0. Total Depth 3047' XXXX.0. Pl.) Name of Prod. Form. Pictured Cliffs 4; 3008-3016
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PRODUCING INTERVAL - Perforations 2974-299	¾; 3008-30 16
Perforations 2974-299)4; 3008-3016 Depth Dep
Perforations 29/4-299	#; 3008-3016 Depth Dept
E F G H	
Open Hole None	Depth 3046' Depth 3004' Casing Shoe
L K J I	
	Soil, bbls water in hrs, min. Size
Test After Acid or Fracture Trea	tment (after recovery of volume of oil equal to volume of
	Choke 1,bbls water inhrs,min. Size
GAS WELL TEST -	
205015	una fa
Natural Prod. lest:	MCF/Day; Hours flowedChoke Size
Ming Casing and Comenting Record Method of Testing (pitot, back p	
Test After Acid or Fracture Trea	tment: 1198 MCF/Day; Hours flowed
8 5/8 92 80 Choke Size Method of Te	sting:
Acid or Erecture Treatment (Cine	amounts of materials used, such as acid, water, oil, an
5 1/2" 3053" 100 Acid or Fracture Treatment (Give sand): 27,000 gal. wat	
Casing Call Tubing	Date first new oil run to tanks
	cural Gas Products Company
	A Sebults on the Hell Ho War They Well
This well was originally drilled by Frank	
Company has purchased this well with name char	
El Paso Matural Gas Company will be the operat	or.
I hereby certify that the information given above is true and c	El Paso Natural Gas Chumany
roved	(Company or Operator) Fig. 1 6 1950
OIL CONSERVATION COMMISSION By:	ORIGINAL SIGNED J. L. TILLERSON CON. C
Original Signed Emery C. Arnold	(Signature) DIST. 3 Petroleum Engineer
Supervisor Dist # 3	Send Communications regarding well to:
•	ne E. S. Oberly
Add	Box 997, Farmington, New Mexico